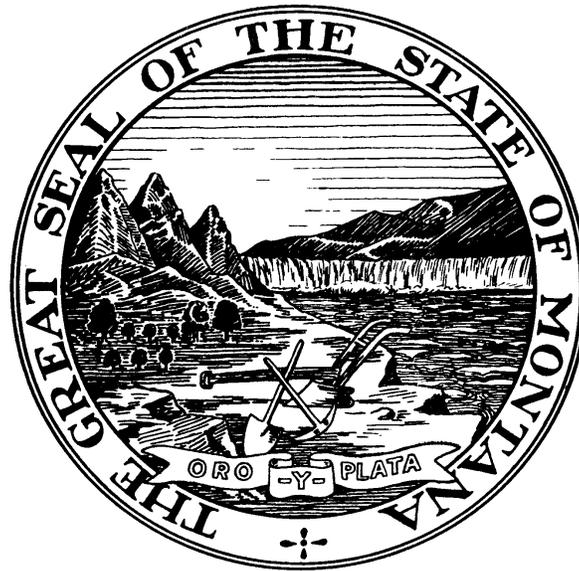


**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
OF THE STATE OF MONTANA**

**Oil and Gas
Conservation Division**

Marc Racicot, Governor



**ANNUAL REVIEW 2000
Volume 44**

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Annual Review for the Year 2000 Volume 44

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TABLE OF CONTENTS

Summary	Section 1
Crude Oil Production	Section 2
Five-Year Production Summary.....	Section 3
Refiners' Annual Report.....	Section 4
Five-Year Permit Summary	Section 5
Five-Year Completion Summary.....	Section 6
Top 100 Oil Producers.....	Section 7
Top Gas Producers	Section 8
Top Oil And Gas Producing Fields	Section 9
Field Summary, Reported Oil Fields.....	Section 10
Field Summary, Reported Gas Fields.....	Section 11
County Drilling And Production Statistics.....	Section 12
Well Completion Summary By County.....	Section 13
Stripper Oil Well Statistics	Section 14
Production By Area.....	Section 15
Field Rules And Production Summary By Formation.....	Section 16

2000 Summary

Production

	Reported Volume		Change From Previous Year
Total Liquids Production	15,765,885	Barrels	2.71%
Oil	15,750,989	Barrels	2.73%
Condensate	14,896	Barrels	-14.29%
Total Gas Production	71,465,826	MCF	15.06%
Associated Gas	6,545,663	MCF	2.11%
Natural Gas	64,920,163	MCF	16.55%
Oil And Condensate Production Allocated To Fields			15,765,885 Barrels
Gas Production Allocated To Fields			71,465,826 MCF

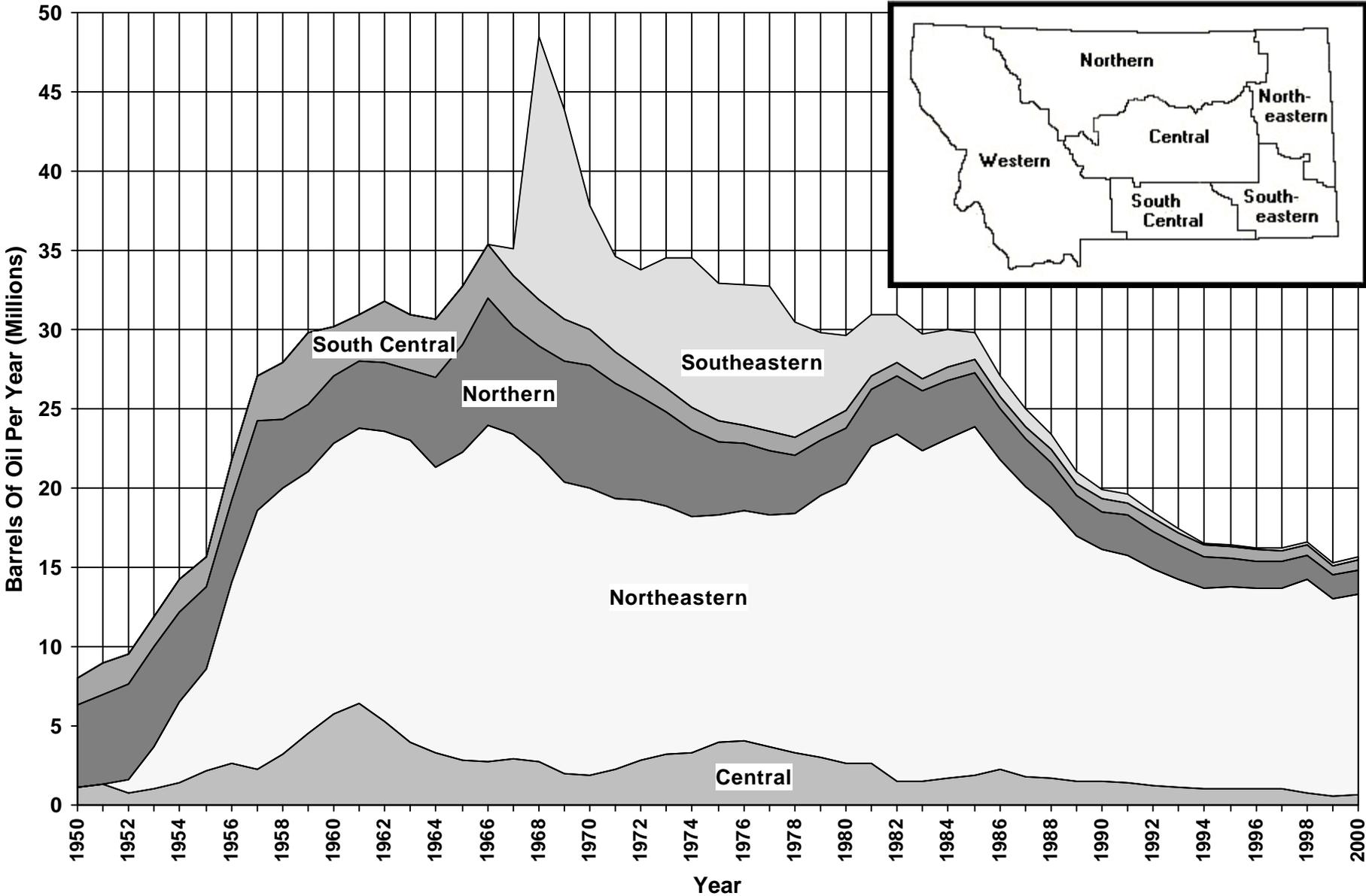
Permits

New Wells Permitted	602	Re-issued Permits	185
Vertical Wells	568		
Horizontal Wells	34		
Permits for Horizontal Re-entry Of Existing Vertical Wells			22

Board Orders

Total Number Of Orders Issued	177	
		Number Of
Orders Related To Units Or Enhanced Recovery Projects		4
Exception To Spacing Or Field Rules		85
Field Delineation, Enlargement, Or Reduction		15
Certification For Tax Incentive		1
Temporary Or Permanent Spacing Unit Designation		29
Class II Injection Orders		25
Other		18

Crude Oil Production



Five-Year Production Summary

	1996	1997	1998	1999	2000
OIL PRODUCTION IN BARRELS					
Northern Montana	1,740,057	1,691,832	1,590,425	1,505,426	1,547,598
Central	955,626	991,714	828,028	638,415	725,437
South Central	657,135	603,422	582,568	607,414	696,733
Northeastern	12,696,542	12,667,200	13,385,593	12,372,857	12,567,550
Southeastern	125,797	180,245	239,255	208,707	213,671
Total	16,175,157	16,134,413	16,625,869	15,332,819	15,750,989

NUMBER OF PRODUCING OIL WELLS

Northern Montana	2,023	1,967	1,912	1,844	1,874
Central	242	235	236	225	229
South Central	120	117	118	119	126
Northeastern	1,271	1,298	1,292	1,264	1,304
Southeastern	49	73	83	72	77
Total	3,705	3,690	3,641	3,524	3,610

AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	3.2	3.2	3.1	3.1	2.9
Central	13.7	13.5	12.7	11.5	11.2
South Central	17.6	15.9	15.4	17.7	18.8
Northeastern	31.8	31.4	33.6	31.6	30.4
Southeastern	15.5	12.0	13.3	11.7	11.2
State Average	15.3	15.2	16.1	15.6	14.9

NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	41,829,178	44,372,489	46,684,669	47,307,373	52,397,561
Central	83,464	104,772	94,004	119,271	91,836
South Central	1,100,007	1,015,785	1,117,072	1,154,331	4,802,767
Northeastern	2,178,333	3,523,879	4,736,768	6,672,889	7,236,987
Southeastern	307,614	362,116	439,648	448,519	391,012
Total	45,498,596	49,379,041	53,072,161	55,702,383	64,920,163

NUMBER OF PRODUCING GAS WELLS

Northern Montana	3,025	3,155	3,266	3,391	3,550
Central	7	8	7	9	8
South Central	57	50	47	141	204
Northeastern	116	154	189	246	296
Southeastern	10	9	8	8	8
Total	3,215	3,376	3,517	3,795	4,066

AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	46.1	45.2	44.2	43.0	44.6
Central	78.9	57.6	68.4	47.5	39.9
South Central	81.9	74.2	74.7	58.7	81.0
Northeastern	61.3	78.8	86.9	86.2	76.6
Southeastern	103.0	128.8	157.1	157.3	144.5
State Average	47.4	47.3	46.9	46.3	48.7

2000 Refiners' Annual Report

Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Cenex	197,747	1,324,090	1,530,079	13,569,484	16,350,913	270,487
Conoco	175,399	485,023	578,760	19,660,159	20,715,813	183,528
Exxon Corp.	340,854	1,261,768	11,469,924	7,312,076	20,193,431	191,191
Montana Refining Co.	17,594	449,119	0	1,739,580	2,189,720	16,573
Total	731,594	3,520,000	13,578,763	42,281,299	59,449,877	661,779

Percentage Of Crude Oil Received

Year	Montana	Canada	Wyoming
1996	5.49	76.98	17.53
1997	5.75	71.04	23.21
1998	5.75	70.80	23.45
1999	5.57	72.19	22.24
2000	5.93	71.20	22.87

Average Barrels Per Day

Year	Montana	Canada	Wyoming	Total
1996	8,288	116,254	26,466	151,008
1997	8,706	107,660	35,179	151,545
1998	8,775	108,080	35,800	152,655
1999	8,664	112,291	34,585	155,540
2000	9,644	115,839	37,202	162,685

Refining Five Year Comparison (Barrels)

1996	1997	1998	1999	2000
55,200,114	55,391,669	55,799,229	56,647,673	59,449,877

Five-Year Permit Summary

1996		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	21	5	0	0	0	0	0	26
Quarter	2	44	14	0	2	0	0	0	60
Quarter	3	43	37	0	0	0	0	0	80
Quarter	4	30	33	0	0	0	0	0	63
Total 1996		138	89	0	2	0	0	0	229
1997		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	34	6	0	0	0	0	0	40
Quarter	2	55	159	0	0	1	1	0	216
Quarter	3	52	53	10	0	0	0	0	115
Quarter	4	61	34	21	0	0	2	0	118
Total 1997		202	252	31	0	1	3	0	489
1998		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	34	52	1	0	0	0	0	87
Quarter	2	35	82	3	0	0	0	0	120
Quarter	3	28	73	42	0	1	0	0	144
Quarter	4	14	95	2	0	0	0	0	111
Total 1998		111	302	48	0	1	0	0	462
1999		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	10	35	21	3	0	0	0	69
Quarter	2	11	67	61	0	0	0	0	139
Quarter	3	28	124	45	0	0	0	0	197
Quarter	4	30	103	29	0	0	0	0	162
Total 1999		79	329	156	3	0	0	0	567
2000		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	18	70	21	0	0	0	0	109
Quarter	2	22	120	3	0	0	0	0	145
Quarter	3	43	67	48	6	0	0	0	164
Quarter	4	48	87	41	0	2	2	4	184
Total 2000		131	344	113	6	2	2	4	602

Five-Year Completion Summary

1996	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	6	5	0	0	12	2	1	0	26
Quarter 2	20	5	0	0	8	0	1	0	34
Quarter 3	22	12	0	2	15	1	0	0	52
Quarter 4	23	44	0	0	15	4	0	0	86
Total 1996	71	66	0	2	50	7	2	0	198
1997	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	14	6	0	0	9	3	0	0	32
Quarter 2	22	11	4	0	16	2	0	0	55
Quarter 3	22	82	2	0	27	3	1	0	137
Quarter 4	16	124	4	0	22	0	2	0	168
Total 1997	74	223	10	0	74	8	3	0	392
1998	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	30	4	0	0	10	2	0	1	47
Quarter 2	14	20	1	0	15	3	1	1	55
Quarter 3	16	93	9	0	23	1	0	1	143
Quarter 4	11	27	11	0	18	4	0	0	71
Total 1998	71	144	21	0	66	10	1	3	316
1999	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	5	16	1	1	2	7	0	1	33
Quarter 2	2	44	2	2	14	7	0	0	71
Quarter 3	6	116	58	0	29	2	0	0	211
Quarter 4	12	59	50	0	18	3	0	0	142
Total 1999	25	235	111	3	63	19	0	1	457
2000	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	16	28	9	0	8	0	0	0	61
Quarter 2	11	70	20	0	17	0	0	0	118
Quarter 3	16	120	12	6	15	2	0	0	171
Quarter 4	16	68	36	0	17	1	0	0	138
Total 2000	59	286	77	6	57	3	0	0	488

2000 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Encore Operating LP	4,621,662	51 Tyler Oil Company	37,583
2 Burlington Resources Oil & Gas Company LP	1,713,307	52 Intermountain Operating, Inc.	37,174
3 Nance Petroleum Corporation	689,964	53 CamWest Limited Partnership	36,552
4 Howell Petroleum Corp.	600,997	54 Whiting Petroleum Corporation	36,112
5 Choctaw II Oil & Gas Ltd.	495,500	55 Kipling Energy Incorporated	35,313
6 Berco Resources, Inc.	447,392	56 Soap Creek Associates, Inc.	34,824
7 Headington Oil LP	394,577	57 Balko, Inc.	33,014
8 Flying J Oil and Gas, Inc.	385,165	58 Ritchie Exploration, Inc.	32,322
9 Nexen Oil & Gas USA, Inc.	360,943	59 Makoil, Inc.	31,314
10 Continental Resources Inc	300,949	60 Thomas Operating Co., Inc.	30,496
11 Summit Resources, Inc.	256,834	61 Coolidge, G. B., Inc.	29,232
12 JN Exploration & Production Ltd Partnership	243,202	62 Macum Energy Inc.	29,050
13 True Oil LLC	218,352	63 BTA Oil Producers	28,286
14 Citation Oil & Gas Corporation	212,355	64 Berenergy Corporation	28,172
15 Chesapeake Operating Inc.	197,109	65 Shakespeare Oil Co Inc	27,372
16 Richardson Operating Company	189,006	66 Bluebonnet Energy Corporation	26,646
17 Mercury Exploration Co.	138,517	67 K2 America Corporation	25,905
18 Cortez Operating Company	138,368	68 Carrell Oil Company DbA Coco	25,613
19 Prima Exploration, Inc.	133,363	69 Great Plains Resources Inc.	25,549
20 Luff Exploration Company	130,506	70 Samson Resources Company	25,490
21 Murphy Exploration and Production Co.	122,786	71 Samedan Oil Corporation	25,417
22 Dominion Oklahoma Texas Exploration & Prod	117,573	72 Ballard Petroleum Holdings LLC	24,940
23 Somont Oil Company, Inc.	117,248	73 KCS Resources, Inc.	24,920
24 Columbus Energy Corp.	112,809	74 Outlook Petroleum Corp.	24,832
25 Cowry Enterprises, Ltd.	111,453	75 Hawley & Desimon	23,817
26 Prospective Investment & Trading Co. Ltd.	109,808	76 Armstrong Operating, Inc.	22,636
27 FX Drilling Company, Inc.	107,426	77 Grand Resources, Ltd.	22,593
28 Williston Industrial Supply Corporation	100,428	78 Cavalier Petroleum	22,270
29 EnCana Energy Resources, Inc.	98,058	79 Provident Energy Assoc. Of Mt Llc	21,574
30 Beartooth Oil & Gas Company	85,822	80 XOIL Inc.	21,022
31 Lyco Energy Corporation	84,999	81 R & A Oil, Inc.	20,181
32 Petro-Hunt, LLC	84,872	82 Beren Corporation	19,190
33 Breck Operating Corp.	82,135	83 Slawson Exploration Company Inc	18,430
34 Cline Production Company	79,215	84 Tipperary Oil & Gas Corporation	18,058
35 Basic Earth Science Systems, Inc.	70,844	85 Fulton Producing Co.	17,550
36 Tomahawk Oil Company	64,476	86 Missouri River Royalty Corporation	17,236
37 Great Plains Operating, LLC	63,655	87 Behm L.E., Inc.	17,138
38 Gypsy Highview Gathering System, Inc.	63,339	88 Sannes, Ronald M. Or Margaret Ann	16,848
39 Merit Energy Company	61,913	89 Panther Creek Resources, LLC	15,245
40 Journey Operating, LLC	57,331	90 Hawkins, Robert S.	15,103
41 Furst Engineering, Inc.	56,090	91 ST Oil Company	14,777
42 Apex Energy, L.L.C.	54,549	92 Ocean Energy, Inc.	14,545
43 Intoil, Inc.	48,793	93 Fulton, William M.	14,416
44 Eagle Oil & Gas Co.	45,408	94 J & G Operating	14,357
45 Prairie Energy, Inc.	44,381	95 TOI Operating	14,308
46 Fulton Fuel Company	43,068	96 Upton Resources U.S.A., Inc.	14,283
47 Quicksilver Resources, Inc.	42,860	97 Northern Oil Production, Inc.	13,866
48 Wyoming Resources Corporation	42,518	98 Montana Power Company	13,139
49 Equity Oil Company	41,712	99 McRae & Henry Ltd	13,048
50 Croft Petroleum Company	40,848	100 Germany Oil Company	12,841

2000 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 WBI Production, Inc.	12,591,781	51 Bowers Oil & Gas, Inc.	46,974
2 Ocean Energy Resources, Inc.	10,538,520	52 Wheless Industries, Inc.	44,058
3 Ocean Energy, Inc.	9,125,763	53 McCarthy, Lawrence J.	41,951
4 Klabzuba Oil & Gas, Inc.	6,192,395	54 Sunburst Exploration, Inc.	39,701
5 Samedan Oil Corporation	5,664,794	55 Intermountain Operating, Inc.	39,031
6 Redstone Gas Partners, LLC	3,494,723	56 Cut Bank Gas Company	33,614
7 Montana Power Gas Company	3,066,480	57 Ballard Petroleum Holdings LLC	32,082
8 Xenon, Inc.	2,330,817	58 Self, E. M.	31,790
9 Brown, J. Burns Operating Company	1,736,101	59 Potlatch Oil & Refining Co	31,552
10 EnCana Energy Resources, Inc.	996,771	60 Saco, Town Of	29,481
11 Jurassic Resources Development NA LLC	764,599	61 Reserve Operating Corp.	29,446
12 NRC Development, LLC	604,943	62 Sagebrush Operating, LLC	26,938
13 Fulton Fuel Company	586,862	63 Energy Equity Company	25,252
14 Western Natural Gas Company	543,255	64 Northland Holdings, Inc.	25,139
15 Spectrum Energy, Inc.	511,588	65 Hardrock Oil Company	24,990
16 Branch Oil & Gas	463,195	66 Quicksilver Resources, Inc.	24,117
17 Luff Exploration Company	423,159	67 Gypsy Highview Gathering System, Inc.	23,129
18 Montana Heartland LLC	344,596	68 Lease Technicians, James S. Brandt DbA	22,248
19 Flying J Oil and Gas, Inc.	266,451	69 Gallup City Oil, Inc.	21,807
20 Keesun Corporation	263,963	70 Petroleum Engineering & Management Corp.	20,862
21 Constitution Gas Transport Co., Inc.	242,998	71 Sagebrush Petroleum, Inc.	19,874
22 Sands Oil Company	237,734	72 Shadco	18,283
23 Somont Oil Company, Inc.	225,664	73 Petroleum, Inc.	17,140
24 KCS Resources, Inc.	214,561	74 Rincon Oil & Gas LLC	16,676
25 Fulton Producing Co.	208,579	75 Citation Oil & Gas Corporation	14,421
26 Griffon Petroleum, Inc.	170,239	76 Pacer Resources, Inc.	13,274
27 Blackstone Operating	169,093	77 Woods, Pete Or Maxine	12,310
28 Montana Power Company	138,011	78 Breck Operating Corp.	11,743
29 AltaMont Oil & Gas Inc.	124,850	79 DNR Oil & Gas Inc.	11,635
30 Mountain States Resources Inc	117,001	80 Black Bow Exploration Ltd.	11,178
31 Sector Resources (II) Ltd.	116,929	81 Bald Eagle Resources, Inc.	10,764
32 Fidelity Exploration & Production Co.	109,346	82 True Oil LLC	10,586
33 Balko, Inc.	107,731	83 Denmark Resources Inc.	10,371
34 Croft Petroleum Company	105,930		
35 T.W.O. (Taylor Well Operating)	99,345		
36 Macum Energy Inc.	98,196		
37 Mountain Pacific General Inc.	98,166		
38 Topaz Oil & Gas Inc	95,021		
39 Equity Oil Company	93,740		
40 Aztec Gas & Oil Corp.	88,114		
41 Great Northern Drilling Company	84,152		
42 Prima Exploration, Inc.	76,000		
43 Cavalier Petroleum	70,830		
44 G/S Producing, Inc.	69,273		
45 Ranck Oil Company, Inc.	67,883		
46 Coolidge, G. B., Inc.	67,787		
47 S & W Petroleum Consultants, Inc.	67,756		
48 Nance Petroleum Corporation	60,731		
49 Stivers, Inc.	53,310		
50 Solomon Exploration Inc.	47,759		

2000 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Pennel	1,770,190	1 Tiger Ridge	15,083,173
2 Lookout Butte, East	1,318,932	2 Bowdoin	7,059,342
3 Cabin Creek	1,058,929	3 Cedar Creek	5,859,951
4 Pine	775,497	4 Red Rock	5,300,322
5 Elk Basin	551,781	5 CX	3,604,069
6 Cut Bank	478,864	6 Battle Creek	2,330,817
7 Lookout Butte	459,504	7 Sawtooth Mountain	2,175,388
8 Bainville, North	441,101	8 Whitewater	2,173,970
9 Flat Lake	358,200	9 Cut Bank	1,911,738
10 Monarch	336,908	10 Bullwacker	1,607,205
11 Lonetree Creek	270,294	11 Ashfield	1,560,197
12 Kevin-Sunburst	254,009	12 Loring	1,401,362
13 Mon Dak, West	226,936	13 Sherard, Area	1,381,248
14 Bell Creek	203,632	14 Pine Gas	1,109,195
15 Little Beaver	201,617	15 Loring, East	821,410
16 Sioux Pass	198,002	16 Dry Creek	651,429
17 Nohly	167,390	17 Old Shelby	627,102
18 Pondera	158,867	18 Prairie Dell	609,323
19 Windy Ridge	142,235	19 Kevin-Sunburst	540,949
20 Ridgelawn	135,872	20 Whitlash	517,314
21 Brush Lake	132,300	21 Fresno	478,168
22 Breed Creek	130,486	22 Keith, East	429,777
23 Sioux Pass, North	127,974	23 Bowes	408,257
24 Lustre	127,421	24 Whitewater, East	301,792
25 Spring Lake	123,478	25 Swanson Creek	267,008
26 Sumatra	120,892	26 Liscom Creek	242,998
27 Katy Lake, North	118,502	27 Arch Apex	224,788
28 Rabbit Hills	108,098	28 Leroy	224,324
29 Vaux	105,377	29 Big Rock	216,638
30 Waterhole Creek	102,963	30 Badlands	197,624
31 Poplar, East	99,317	31 Kevin Southwest	187,946
32 Fairview	98,256	32 Amanda	187,296
33 Reagan	98,058	33 Utopia	182,537
34 Little Beaver, East	94,315	34 Willow Ridge, South	170,546
35 Glendive	93,770	35 Big Coulee	170,164
36 Dugout Creek	93,259	36 Dunkirk, North	155,742
37 Palomino	92,511	37 Bell Creek, Southeast	148,014
38 Divide	89,338	38 Black Coulee	142,522
39 Clear Lake	88,284	39 Brown's Coulee, East	142,380
40 Crane	86,901	40 Brown's Coulee	142,141
41 Putnam	83,880	41 Ledger	139,813
42 Target	82,909	42 Dry Creek (Shallow Gas)	137,512
43 Wills Creek, South	82,356	43 O'Briens Coulee	127,701
44 Bowes	80,551	44 Williams	126,476
45 Anvil	76,448	45 Rocky Boy Area	122,555
46 Brorson	76,286	46 Gas Light	115,052
47 Dwyer	76,248	47 Coal Coulee	112,174
48 Poplar, Northwest	72,987	48 Sixshooter Dome	107,922
49 Goose Lake	71,876	49 Kicking Horse	107,322
50 Medicine Lake	69,650	50 Sage Creek	96,989

2000 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Breed Creek	130,486	2,491,259
Agawam		79	Brorson	76,286	4,706,225
Alkali Coulee	252	53,229	Brorson, South	39,153	2,317,999
Andes		21,175	Brush Lake	132,300	3,377,324
Antelope, North		2,484	Buffalo Flat		603
Anvil	76,448	4,973,380	Buffalo Lake		936
Anvil, North		9,446	Burget		6,504
Ash Creek		868,169	Burget, East	34,264	465,720
Assiniboine Creek			Burns Creek	2,578	263,514
Ator Creek	2,734	28,915	Burns Creek, South		79,958
Autumn		35,546	Butcher Creek		579
Bainville	41,870	1,009,590	Bynum		5,971
Bainville (Ratcliffe/Mission Canyon)	7,537	37,413	Cabaret Coulee	272	445,955
Bainville II	66,800	928,766	Cabin Creek	1,058,929	105,508,811
Bainville, North	441,101	5,289,738	Cadmus		1,173
Bainville, West	5,242	268,347	Canadian Coulee		2,145
Bainville, West Area			Canal	26,606	1,366,568
Bannatyne	6,348	440,720	Cannon Ball		74,779
Bascom		27,830	Carlyle		330,289
Beanblossom	10,275	637,191	Cat Creek	30,641	24,009,413
Bear's Den	9,285	765,434	Cattails	41,301	992,264
Belfry		101,245	Cattails, South	10,307	296,064
Bell Creek	203,632	132,867,810	Charlie Creek	60,211	942,921
Benrud		289,695	Charlie Creek, East	22,105	962,970
Benrud Area			Charlie Creek, North		43,894
Benrud, East	6,142	2,979,512	Chelsea Creek	3,233	136,665
Benrud, Northeast		1,019,598	Clark's Fork	551	96,259
Berthelote	919	68,596	Clark's Fork, North		1,024,608
Big Gully		114,493	Clark's Fork, South		80,553
Big Gully, North		29,892	Clear Lake	88,284	4,079,528
Big Muddy Creek	16,051	1,380,722	Clear Lake, South	6,092	232,566
Big Rock		12,444	Coalridge		22,937
Big Wall	38,893	8,345,202	Colored Canyon	46,188	1,122,527
Big Wall, North		7,218	Comertown	41,913	2,929,894
Black Butte			Comertown, South	12,998	469,042
Black Diamond	1,453	662,895	Conrad, South	356	161,492
Blackfoot	14,208	1,776,381	Corner Pocket		14,483
Blackfoot, East		810	Cottonwood	31,023	457,757
Blackleaf Canyon		32,922	Cottonwood, East	7,937	110,545
Bloomfield	14,644	651,748	Cow Creek		127,813
Bloomfield Area			Cow Creek, East	33,051	2,704,547
Blue Hill		162,251	Crane	86,901	2,859,707
Blue Mountain	11,160	148,683	Crocker Springs, East		3,476
Border	4,258	1,489,207	Crooked Creek		28,471
Border, New			Culbertson		175,652
Border, Old			Cupton	47,632	2,811,986
Boulder		156,754	Curlew		5,468
Bowes	80,551	10,969,998	Cut Bank	481,586	168,588,680
Bowes (Sawtooth Unit)			Dagmar	11,909	688,980
Box Canyon		245,847	Dagmar, North		55,342
Bradley	1,203	272,446	Deadman's Coulee		264,528
Brady	5,758	245,842	Dean Dome		92,597
Bredette		232,121	Deer Creek	67,056	2,805,043
Bredette, North		488,554	Delphia	2,587	359,946

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Den	5,616	172,721	Graben Coulee	33,614	2,467,657
Devil's Basin	914	130,544	Grandview		9,784
Devil's Pocket		53,796	Grandview, East	1,457	62,953
Diamond Point	20,985	1,109,343	Gray Blanket	29,050	285,460
Divide	89,338	3,166,012	Grebe	1,020	50,722
Dooley	9,965	348,259	Green Coulee		128,759
Dry Creek	9,340	4,166,469	Green Coulee, East	5,035	170,229
Dry Creek, Middle	327	15,787	Gumbo Ridge	5,301	615,010
Dry Creek, West	215	14,347	Gunsight	23,610	400,239
Dugout Creek	93,259	253,964	Gypsy Basin	1,186	511,591
Dunkirk, North		19	Hardpan		2,805
Dutch Henry	534	102,446	Hardscrabble Creek	4,584	169,074
Dutch John Coulee	8,375	258,257	Hawk Creek		13,277
Dwyer	76,248	9,281,421	Hawk Haven	1,568	38,560
Eagle	28,819	2,230,382	Hay Creek	20,819	1,661,604
East Glacier	574	26,631	Hell Coulee	264	67,203
Elk Basin	551,781	88,347,179	Hiawatha	10,924	1,694,857
Elk Basin, Northwest	49,216	2,457,818	Hibbard	2,288	225,357
Enid, North	6,778	477,193	High Five	31,437	2,935,436
Epworth	5,445	84,191	Highview	3,418	112,665
Fairview	98,256	9,638,219	Homestead		303
Fairview, East	8,490	474,614	Honker		117,078
Fairview, West	15,825	481,654	Horse Creek		13,516
Fertile Prairie		807,540	Howard Coulee	4,129	204,975
Fiddler Creek		2,574	Injun Creek	1,470	136,919
Fishhook	14,485	1,197,175	Intake II	11,900	970,627
Flat Coulee	48,147	5,498,467	Ivanhoe	31,016	4,709,816
Flat Lake	358,200	18,210,445	Jack Creek		1,310
Flat Lake, East	10,300	171,756	Jim Coulee	7,874	4,501,636
Flat Lake, South	2,743	1,275,176	Katy Lake	6,329	218,927
Flaxville		56,283	Katy Lake, North	118,502	5,902,376
Fort Gilbert	29,195	2,512,441	Keg Coulee	10,646	5,779,805
Four Buttes		42,391	Keg Coulee, North		451,401
Four Mile Creek	6,375	442,074	Kelley	2,700	1,036,062
Four Mile Creek, West	22,642	493,932	Kevin, East Nisku Oil	38,360	750,623
Fox Creek		200,464	Kevin-Sunburst	254,918	81,654,206
Fox Creek, North		75,398	Kicking Horse		1,526
Fox Lake			Kincheloe Ranch	5,608	836,299
Frannie		773,613	Kippen Area, East		150
Fred & George Creek	40,078	13,517,140	Kippen, East		150
Frog Coulee	10,188	290,084	Krug Creek		15,288
Froid, South	17,189	355,737	Laird Creek	2,722	618,787
Gage	1,571	674,990	Lake Basin		473,639
Gage, Southwest		16,289	Lakeside		487
Gas City	49,491	10,746,592	Lambert	6	518,124
Gettysburg		304	Lambert, North		36,552
Girard	17,737	635,058	Lambert, South	63,681	403,431
Glendive	93,770	14,088,992	Lamesteer Creek		31,845
Glendive, South		68,936	Landslide Butte	26,322	685,266
Golden Dome	792	115,696	Lane	34,380	123,217
Goose Lake	71,876	9,989,721	Lariat		3,599
Goose Lake Red River		63,442	Laurel		1,017
Goose Lake, East		4,522	Leary	3,390	684,564
Goose Lake, Southeast		45,527	Ledger		275
Goose Lake, West	14,655	675,240	Line Coulee		57,789
Gossett	2,376	399,671	Lisk Creek		1,963

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Little Beaver	201,617	15,530,471	Otter Creek		28,492
Little Beaver, East	94,315	6,820,223	Outlet		6,384
Little Phantom		58,500	Outlook	24,832	9,097,147
Little Wall Creek	24,262	3,839,009	Outlook, South		693,151
Little Wall Creek, South	39,306	1,400,965	Outlook, Southwest	15,880	131,760
Lobo		260,135	Outlook, West	27,372	1,003,201
Lodge Grass	4,997	372,602	Oxbow	53,656	582,068
Lone Butte	38,745	873,473	Oxbow II	18,536	638,197
Lone Rider		5,903	Palomino	92,511	2,865,062
Lonetree Creek	270,294	4,906,210	Pasture		2,869
Lonetree Creek, West		33,029	Pasture Creek		4,783
Long Creek	1,932	91,235	Pelican		191,494
Long Creek, West	20,693	867,364	Pennel	1,770,190	99,142,892
Lookout Butte	459,504	28,617,532	Pete Creek		23,343
Lookout Butte, East	1,318,932	7,591,742	Phantom		43,585
Lost Creek		1,534	Pine	775,497	116,882,180
Lowell	4,999	311,831	Pine, East		19,349
Lowell, South	33,785	161,656	Pipeline		16,424
Lustre	127,421	5,981,970	Plentywood		22,830
Lustre, North		190,737	Pole Creek		169,726
Mackay Dome	9,468	108,896	Police Coulee		14
Malcolm Creek		11,450	Pondera	158,867	27,794,438
Mason Lake	1,480	1,007,729	Pondera Coulee	4,158	113,772
Mason Lake North		17,923	Poplar, East	99,317	46,747,836
McCabe	4,450	282,622	Poplar, Northwest	72,987	4,435,338
McCabe, East	17,505	72,090	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell		1,575
McCabe, West		69,988	Prairie Elk		104,226
McCoy Creek	2,286	74,268	Prichard Creek	625	165,069
McDonald Creek			Pronghorn	3,528	484,892
Meander	204	7,792	Putnam	83,880	5,706,934
Medicine Lake	69,650	3,961,411	Rabbit Hills	108,098	2,438,959
Medicine Lake, South	34,963	137,062	Rabbit Hills, South	28,760	123,687
Melstone	7,407	3,340,018	Ragged Point	1,570	3,803,182
Melstone, North	20,491	683,730	Ragged Point, Southwest	15,985	614,495
Midby		70,172	Rainbow		166,375
Midfork	38,873	687,421	Rattler Butte	61,519	1,485,556
Mineral Bench		186,656	Rattler Butte, South	3,920	3,920
Miners Coulee	205	153,294	Rattlesnake Butte	11,515	660,844
Missouri Breaks	4,204	437,188	Rattlesnake Coulee		91,024
Mon Dak, West	226,936	11,679,908	Raymond	52,939	5,492,639
Mona	2,064	153,521	Raymond, North	5,586	144,322
Monarch	336,908	7,653,285	Raymond, Northeast		120,687
Mosser Dome	4,687	439,363	Reagan	98,544	9,910,841
Musselshell	733	41,716	Red Bank	42,488	2,299,913
Mustang	44,655	1,032,720	Red Bank, South		387,759
Neiser Creek	16,144	516,359	Red Creek	31,041	6,894,425
Nielsen Coulee		216,188	Red Fox		380,137
Ninemile	1,044	78,088	Red Water	4,016	127,058
Nohly	167,390	7,515,620	Red Water, East	13,604	312,497
Nohly, South		145,482	Redstone	2,040	473,781
North Fork	8,986	607,988	Refuge	14,538	299,824
Olje		163,500	Repeat		547,064
Ollie	1,176	263,510	Reserve	36,685	2,075,337
Otis Creek	5,381	910,996	Reserve II	1,132	219,041
Otis Creek, South	3,291	317,703	Reserve, South	38	106,949

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Richey		2,030,121	Target	82,909	1,073,217
Richey, East		10,386	Thirty Mile	1,084	12,977
Richey, Southwest		1,903,189	Three Buttes	23,523	591,368
Richey, West		11,062	Tinder Box	15,845	55,524
Ridgelawn	135,872	7,512,617	Tippy Buttes		126,246
Ridgelawn, North	26,000	320,960	Tule Creek	11,586	8,442,018
Riprap Coulee	37,628	864,879	Tule Creek, East	1,421	2,056,293
River Bend		275,733	Tule Creek, South	8,213	1,000,358
Rocky Point	10,312	598,881	Two Medicine Creek		10,249
Roscoe Dome		15,556	Two Waters	4,116	353,049
Rosebud	7,236	553,739	Utopia	15,814	822,479
Rough Creek		3,599	Vaux	105,377	5,341,613
Royals	6,176	369,121	Vida		264,988
Royals, South		3,082	Viking		160
Rudyard	790	24,603	Volt	57,925	3,873,650
Runaway		4,532	Wagon Box		32,412
Rush Mountain	30,051	850,197	Wagon Trail		43,321
Salt Lake	22,993	1,127,733	Wakea	54,415	2,915,641
Salt Lake, West	15,626	233,053	Waterhole Creek	102,963	557,631
Sand Creek	4,415	2,395,335	Weed Creek	6,335	627,118
Saturn		32,773	Weldon		7,050,531
Scobey		3,916	West Butte	4,260	328,965
Second Creek	7,327	1,441,782	West Fork		6,671
Second Guess	1,604	24,810	Weygand	8,451	198,694
Sheepherder		76,942	Whitlash	25,124	5,624,093
Short Creek	1,383	7,664	Whitlash, West		132,632
Shotgun Creek	43,293	747,240	Wibaux		23,580
Shotgun Creek, North		89,673	Wildcat Carbon		6,368
Sidney	31,121	3,527,475	Wildcat Daniels		3,779
Sidney, East	5,093	612,517	Wildcat Dawson		1,489
Singletree		373,992	Wildcat Fallon		10,683
Sioux Pass	198,002	4,544,795	Wildcat Garfield		468
Sioux Pass, East		89,267	Wildcat Glacier		48,412
Sioux Pass, Middle	22,054	1,772,133	Wildcat Hill		405
Sioux Pass, North	127,974	4,997,281	Wildcat Liberty		3,254
Sioux Pass, South	10,079	318,188	Wildcat McCone		12,575
Sioux Pass, West	33,215	171,956	Wildcat Musselshell		925
Smoke Creek		100,305	Wildcat Powder River		27,445
Snake Creek	12,724	52,802	Wildcat Richland		339,856
Snoose Coulee		6,861	Wildcat Roosevelt		87,044
Snowden		1,938	Wildcat Sheridan		52,561
Snyder		477,292	Wildcat Stillwater		11,283
Soap Creek	32,435	3,014,998	Wildcat Teton		9,324
Soap Creek, East	6,226	218,403	Wildcat Toole		36,379
South Fork	10,191	1,132,914	Wildcat Valley, E		447
Spring Lake	123,478	1,499,486	Wildcat Wibaux		8,388
Spring Lake, South		114,064	Willow Creek, North	4,125	416,499
Spring Lake, West	3,161	77,446	Willow Ridge	1,514	63,503
Stampede	4,174	404,629	Willow Ridge, South		3,267
Stampede, North		4,566	Wills Creek, South	82,356	1,749,421
Stensvad	19,783	10,321,201	Windmill		31,943
Studhorse	4,197	207,308	Windy Ridge	142,235	385,507
Sumatra	120,892	45,999,437	Winnett Junction	14,747	1,090,986
Sundown	2,884	39,229	Wolf Creek		1,979
Sunny Hill	289	273,696	Wolf Springs	8,144	4,861,376
Sunny Hill, West		194,871	Wolf Springs, South	6,165	917,317

Field	Annual Oil Barrels	Cumulative Barrels
Womans Pocket		3,526
Woodrow	29,845	1,344,202
Wrangler	16,267	763,910
Wrangler, North	4,173	150,467
Wright Creek	6,649	369,479
Yates		70,861
Yellowstone		39,405

Field	Annual Oil Barrels	Cumulative Barrels
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2000 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Amanda	187,296	Grandview	28,412	Sherard	40,093
Antelope Coulee	1,853	Gypsy Basin	27,723	Sherard, Area	1,381,248
Arch Apex	224,788	Hardpan	67,229	Sixshooter Dome	107,922
Ashfield	1,560,197	Havre	19,545	Snoose Coulee	58,048
Badlands	197,624	Haystack Butte	56,994	Snow Coulee	435
Battle Creek	2,330,817	Haystack Butte, West	42,999	Spring Coulee	5,543
Bear's Den	18,176	Highline	11,018	Strawberry Creek Area	26,827
Bell Creek, Southeast	148,014	Keith Area	20,345	Swanson Creek	267,008
Big Coulee	170,164	Keith, East	429,777	Three Mile	72,530
Big Rock	216,638	Kevin Area	2,296	Tiber, East	43,420
Bills Coulee	86,223	Kevin Southwest	187,946	Tiger Ridge	15,083,173
Black Butte	44,037	Kevin Sunburst (Dakota)	10,131	Timber Creek, West	7,901
Black Coulee	142,522	Kevin Sunburst-Bow Island	40,578	Trail Creek	78,288
Black Jack	72,410	Kevin, East Bow Island Gas	17,854	Utopia	193,303
Blackfoot	62,554	Kevin, East Gas	51,999	Vandalia	21,573
Bowdoin	7,059,342	Kevin, East Nisku Oil	92,801	West Butte	22,177
Bowes	408,257	Kevin-Sunburst	542,337	West Butte Shallow Gas	9,472
Bradley	2,088	Kevin-Sunburst Nisku Gas	91,967	Whitewater	2,173,970
Brown's Coulee	142,141	Kicking Horse	107,322	Whitewater, East	301,792
Brown's Coulee, East	142,380	Lake Basin	61,171	Whitlash	527,653
Bullwacker	1,607,205	Ledger	139,813	Whitlash, West	25,556
Camp Creek	18,554	Leroy	224,324	Williams	126,476
Cedar Creek	5,859,951	Liscom Creek	242,998	Willow Ridge	44,453
Chip Creek	4,623	Little Creek	12,198	Willow Ridge, South	170,546
Clark's Fork	22,070	Little Rock	96,497	Willow Ridge, West	3,230
Coal Coulee	112,174	Lohman	34,276		
Coal Mine Coulee	12,921	Lohman Area	31,726		
Conrad, South	21,807	Loring	1,401,362		
Cut Bank	1,974,087	Loring, East	821,410		
CX	3,604,069	Loring, West	63,892		
Devon	78,653	Marias River	56,366		
Devon, East	25,452	Middle Butte	36,731		
Devon, South Unit	15,865	Miners Coulee	53,882		
Dry Creek	658,320	Mt. Lilly	6,302		
Dry Creek (Shallow Gas)	137,512	O'Briens Coulee	127,701		
Dry Creek, Middle	17,629	Old Shelby	627,102		
Dry Creek, West	19,013	Phantom	6,323		
Dry Fork	15,184	Phantom, West	27,265		
Dunkirk	65,876	Pine Gas	1,109,195		
Dunkirk, North	155,742	Plevna	19,874		
Dutch John Coulee	62,109	Plevna, South	55,615		
Eagle Springs	8,949	Police Coulee	41,402		
Ethridge	67,406	Prairie Dell	609,323		
Ethridge, North	13,439	Prairie Dell, West	75,712		
Fitzpatrick Lake	79,585	Rattlesnake Coulee	1,825		
Flat Coulee	27,978	Red Creek	10,448		
Fort Conrad	19,001	Red Rock	5,300,322		
Four Mile Creek	4,867	Rocky Boy Area	122,555		
Fred & George Creek	36,805	Rudyard	62,279		
Fresno	478,168	Sage Creek	96,989		
Galata	14,064	Sawtooth Mountain	2,175,388		
Gas Light	115,052	Shelby Area	7,174		
Golden Dome	67,623	Shelby, East	13,393		

2000 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	72,708	0	3,604,069	1	0	76	0	0
Blaine	226,944	0	17,069,876	0	59	0	11	0
Carbon	612,222	309,055	916,040	7	0	0	0	0
Carter	0	0	0	0	2	0	1	0
Chouteau	0	0	1,539,088	0	9	0	5	0
Custer	0	0	242,998	0	0	1	0	0
Daniels	6,686	24	0	0	0	0	0	0
Dawson	303,261	87,910	30	0	0	0	0	0
Fallon	5,710,097	1,693,082	6,149,240	24	46	0	0	3
Fergus	0	0	35,237	0	0	0	0	0
Gallatin	0	0	0	0	0	0	1	0
Garfield	21,296	1,283	0	0	0	0	2	0
Glacier	638,056	178,262	1,781,674	1	3	0	0	0
Golden Valley	0	0	56,599	0	0	0	0	0
Hill	790	0	11,620,378	0	28	0	14	0
Lewis and Clark	0	0	0	0	0	0	1	0
Liberty	97,831	21,666	1,751,868	0	6	0	2	0
McCone	33,051	0	0	0	0	0	0	0
Musselshell	259,353	19,374	0	0	0	0	5	0
Petroleum	35,332	3,948	0	0	0	0	0	0
Phillips	0	0	12,783,919	0	122	0	1	0
Pondera	145,926	0	362,695	3	0	0	1	0
Powder River	213,671	26,513	148,014	0	0	0	2	0
Prairie	53,666	10,008	1,792	0	0	0	0	0
Richland	2,625,881	2,126,948	997	6	0	0	0	0
Roosevelt	1,458,495	825,769	0	9	0	0	2	0
Rosebud	388,812	28,035	0	2	0	0	2	0
Sheridan	1,610,557	872,733	76,248	4	0	0	2	0
Stillwater	9,468	0	174,736	0	0	0	2	0
Sweetgrass	0	0	107,922	0	0	0	0	0
Teton	58,192	0	86,223	0	0	0	0	0
Toole	388,725	128,979	4,515,213	0	5	0	2	6
Valley	166,294	55,804	886,627	1	0	0	0	0
Wibaux	603,240	156,270	1,008,680	1	6	0	1	0
Yellowstone	25,331	0	0	0	0	0	0	0
Total:	15,765,885	6,545,663	64,920,163	59	286	77	57	9

The volume of oil shown in this report includes condensate or reported natural gas liquids.
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

2000 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
003 Big Horn										
Redstone Gas Partners, LLC	NENW 24-9S-39E	Consol 21C-2499	21278	CBM	CX	Carney Coal	05/16/00	525	0	0
Redstone Gas Partners, LLC	SWNE 24-9S-39E	Consol 32C-2499	21280	CBM	CX	Carney Coal	09/15/00	539	0	0
Redstone Gas Partners, LLC	NESW 20-9S-40E	Consol 23C-2090	21433	CBM	CX	Carney Coal	03/30/00	678	0	0
Redstone Gas Partners, LLC	NESW 20-9S-40E	Consol 23D1/2-2090	21434	CBM	CX	Dietz 1, Dietz 2 Coals	02/16/00	389	0	0
Redstone Gas Partners, LLC	NESW 20-9S-40E	Consol 23M-2090	21435	CBM	CX	Monarch Coal	02/21/00	542	0	0
Redstone Gas Partners, LLC	SWSE 20-9S-40E	Consol 34C-2090	21436	CBM	CX	Carney Coal	01/21/00	720	0	0
Redstone Gas Partners, LLC	SWSE 20-9S-40E	Consol 34D1/2-2090	21437	CBM	CX	Dietz 1, Dietz 2 Coals	02/12/00	329	0	0
Redstone Gas Partners, LLC	SWSE 20-9S-40E	Consol 34M-2090	21438	CBM	CX	Monarch Coal	02/13/00	547	0	0
Redstone Gas Partners, LLC	NWNE 29-9S-40E	Consol 31C-2990	21439	CBM	CX	Carney Coal	01/10/00	700	0	0
Redstone Gas Partners, LLC	NWNE 29-9S-40E	Consol 31D1/2-2990	21440	CBM	CX	Dietz 1, Dietz 2 Coals	01/16/00	350	0	0
Redstone Gas Partners, LLC	NWNE 29-9S-40E	Consol 31M-2990	21441	CBM	CX	Monarch Coal	01/13/00	495	0	0
Redstone Gas Partners, LLC	SENE 34-9S-39E	Consol 42DX-3499	21447	CBM	CX	Dietz 1, 2, 3	05/13/00	485	0	0
Redstone Gas Partners, LLC	SWNE 19-9S-40E	Consol 32M-1990	21448	CBM	CX	Monarch Coal	06/01/00	445	0	0
Redstone Gas Partners, LLC	SWSW 24-9S-39E	Consol 14C-2499	21449	CBM	CX	Carney Coal	04/20/00	706	0	0
Redstone Gas Partners, LLC	SWSW 24-9S-39E	Consol 14D-2499	21450	CBM	CX	Dietz 1, 2, 3	04/26/00	462	0	0
Redstone Gas Partners, LLC	SWSW 24-9S-39E	Consol 14M-2499	21451	CBM	CX	Monarch Coal	05/25/00	549	0	0
Redstone Gas Partners, LLC	NENW 24-9S-39E	Consol 21M-2499	21452	CBM	CX	Monarch Coal	05/23/00	346	0	0
Redstone Gas Partners, LLC	NESW 24-9S-39E	Consol 23M-2499	21453	CBM	CX	Carney Coal	04/10/00	572	0	0
Redstone Gas Partners, LLC	NESW 24-9S-39E	Consol 23D-2499	21454	CBM	CX	Dietz 1, 2, 3	04/17/00	317	0	0
Redstone Gas Partners, LLC	NESW 24-9S-39E	Consol 23M-2499	21455	CBM	CX	Monarch Coal	04/13/00	401	0	0
Redstone Gas Partners, LLC	SWNE 24-9S-39E	Consol 32M-2499	21456	CBM	CX	Monarch Coal	06/07/00	360	0	0
Redstone Gas Partners, LLC	SWSE 24-9S-39E	Consol 34C-2499	21457	CBM	CX	Carney Coal	04/06/00	647	0	0
Redstone Gas Partners, LLC	SWSE 24-9S-39E	Consol 34M-2499	21458	CBM	CX	Monarch Coal	04/05/00	438	0	0
Redstone Gas Partners, LLC	NENE 24-9S-39E	Consol 41C-2499	21459	CBM	CX	Carney Coal	05/06/00	561	0	0
Redstone Gas Partners, LLC	NENE 24-9S-39E	Consol 41M-2499	21460	CBM	CX	Monarch Coal	05/04/00	375	0	0
Redstone Gas Partners, LLC	NESE 24-9S-39E	Consol 43C-2499	21461	CBM	CX	Carney Coal	04/28/00	555	0	0
Redstone Gas Partners, LLC	NESE 24-9S-39E	Consol 43D-2499	21462	CBM	CX	Dietz 1, 2, 3	05/05/00	279	0	0
Redstone Gas Partners, LLC	NESE 24-9S-39E	Consol 43M-2499	21463	CBM	CX	Monarch Coal	04/30/00	364	0	0
Redstone Gas Partners, LLC	SWNE 19-9S-40E	Consol 32C-1990	21466	CBM	CX	Carney Coal	05/30/00	611	0	0
Macum Energy Inc.	NENE 18-6S-36E	Mann 1-18	21471	OIL	Gray Blanket	Tensleep Sandstone	09/28/00	6313	55	0
Redstone Gas Partners, LLC	SWNE 24-9S-39E	Consol 32D-2499	21472	CBM	CX	Dietz 1, 2, 3	09/12/00	269	0	0
Redstone Gas Partners, LLC	NENE 23-9S-39E	Consol 41C-2399	21473	CBM	CX	Carney Coal	09/07/00	540	0	0
Redstone Gas Partners, LLC	NENE 23-9S-39E	Consol 41M-2399	21474	CBM	CX	Monarch Coal	09/08/00	376	0	0
Redstone Gas Partners, LLC	NENW 24-9S-39E	Consol 21D-2499	21475	CBM	CX	Dietz 1, 2, 3	09/13/00	244	0	0
Redstone Gas Partners, LLC	NENE 24-9S-39E	Consol 41D-2499	21476	CBM	CX	Dietz 1, 2, 3	09/16/00	280	0	0
Redstone Gas Partners, LLC	SWNE 19-9S-40E	Consol 32D1/2-1990	21477	CBM	CX	Dietz 1, Dietz 2 Coals	09/19/00	341	0	0
Redstone Gas Partners, LLC	NESW 19-9S-40E	Consol 23C-1990	21478	CBM	CX	Carney Coal	09/25/00	620	0	0
Redstone Gas Partners, LLC	NESW 19-9S-40E	Consol 23D-1990	21479	CBM	CX	Monarch Coal	09/26/00	424	0	0
Redstone Gas Partners, LLC	SWNW 20-9S-40E	Consol 12C-2090	21480	CBM	CX	Carney Coal	09/20/00	735	0	0
Redstone Gas Partners, LLC	SWNW 20-9S-40E	Consol 12M-2090	21481	CBM	CX	Monarch Coal	09/25/00	604	0	0
Redstone Gas Partners, LLC	SWNW 20-9S-40E	Consol 12D1/2-2090	21482	CBM	CX	Dietz 1, Dietz 2 Coals	09/27/00	460	0	0
Redstone Gas Partners, LLC	SENE 35-9S-39E	Consol 42C-3599	21483	CBM	CX	Carney Coal	10/21/00	525	0	0
Redstone Gas Partners, LLC	SENE 35-9S-39E	Consol 42M-3599	21484	CBM	CX	Monarch Coal	11/06/00	389	0	0
Redstone Gas Partners, LLC	SENE 35-9S-39E	Consol 42D-3599	21485	CBM	CX	Dietz 1, 2, 3	10/25/00	270	0	0
Redstone Gas Partners, LLC	SWNE 35-9S-39E	Consol 32C-3599	21486	CBM	CX	Carney Coal	11/18/00	535	0	0
Redstone Gas Partners, LLC	SWNE 35-9S-39E	Consol 32M-3599	21487	CBM	CX	Monarch Coal	11/10/00	364	0	0
Redstone Gas Partners, LLC	SWNE 35-9S-39E	Consol 32D-3599	21488	CBM	CX	Dietz 1, 2, 3	11/15/00	258	0	0
Redstone Gas Partners, LLC	NWSW 33-9S-39E	Shell 13C-3399	21495	CBM	CX	Carney Coal	10/31/00	678	0	0
Redstone Gas Partners, LLC	NWSW 33-9S-39E	Shell 13M-3399	21496	CBM	CX	Monarch Coal	11/02/00	526	0	0
Redstone Gas Partners, LLC	SENE 33-9S-39E	Shell 22C-3399	21497	CBM	CX	Carney Coal	11/28/00	681	0	0
Redstone Gas Partners, LLC	SENE 33-9S-39E	Shell 22D1-3399	21498	CBM	CX	Dietz 1 Coal	12/01/00	382	0	0
Redstone Gas Partners, LLC	SENE 33-9S-39E	Shell 22M-3399	21499	CBM	CX	Monarch Coal	11/30/00	566	0	0
Redstone Gas Partners, LLC	SESE 33-9S-39E	Shell 24C-3399	21500	CBM	CX	Carney Coal	12/01/00	596	0	0
Redstone Gas Partners, LLC	SESE 33-9S-39E	Shell 24M-3399	21501	CBM	CX	Monarch Coal	12/04/00	485	0	0
Redstone Gas Partners, LLC	NWNE 33-9S-39E	Shell 31C-3399	21502	CBM	CX	Carney Coal	12/08/00	758	0	0
Redstone Gas Partners, LLC	NWNE 33-9S-39E	Shell 31D-3399	21503	CBM	CX	Dietz 1, 2, 3	12/15/00	509	0	0
Redstone Gas Partners, LLC	NWNE 33-9S-39E	Shell 31M-3399	21504	CBM	CX	Monarch Coal	12/13/00	640	0	0
Redstone Gas Partners, LLC	NWSE 33-9S-39E	Shell 33C-3399	21505	CBM	CX	Carney Coal	12/06/00	563	0	0
Redstone Gas Partners, LLC	NWSE 33-9S-39E	Shell 33D-3399	21506	CBM	CX	Dietz 1, 2, 3	12/22/00	352	0	0
Redstone Gas Partners, LLC	NWSE 33-9S-39E	Shell 33M-3399	21507	CBM	CX	Monarch Coal	12/19/00	459	0	0
Redstone Gas Partners, LLC	SENE 33-9S-39E	Shell 42C-3399	21508	CBM	CX	Carney Coal	12/04/00	612	0	0
Redstone Gas Partners, LLC	SENE 33-9S-39E	Shell 42D-3399	21509	CBM	CX	Dietz 1, 2, 3	12/06/00	394	0	0
Redstone Gas Partners, LLC	SENE 33-9S-39E	Shell 42M-3399	21510	CBM	CX	Monarch Coal	12/04/00	502	0	0
Redstone Gas Partners, LLC	SESE 33-9S-39E	Shell 44C-3399	21511	CBM	CX	Carney Coal	11/21/00	524	0	0
Redstone Gas Partners, LLC	SESE 33-9S-39E	Shell 44D-3399	21512	CBM	CX	Dietz 1, 2, 3	11/28/00	318	0	0
Redstone Gas Partners, LLC	SESE 33-9S-39E	Shell 44M-3399	21513	CBM	CX	Monarch Coal	11/21/00	421	0	0
Redstone Gas Partners, LLC	NWSW 34-9S-39E	Shell 13C-3499	21514	CBM	CX	Carney Coal	11/29/00	648	0	0
Redstone Gas Partners, LLC	NWSW 34-9S-39E	Shell 13D-3499	21515	CBM	CX	Dietz 1, 2, 3	12/04/00	413	0	0
Redstone Gas Partners, LLC	NWSW 34-9S-39E	Shell 13M-3499	21516	CBM	CX	Monarch Coal	12/01/00	509	0	0
Redstone Gas Partners, LLC	NWSW 34-9S-39E	Shell 24C-3499	21517	CBM	CX	Carney Coal	12/06/00	588	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Redstone Gas Partners, LLC	SESW 34-9S-39E	Shell 24D-3499	21518	CBM	CX	Dietz 1, 2, 3	12/09/00	336	0	0
Redstone Gas Partners, LLC	SESW 34-9S-39E	Shell 24M-3499	21519	CBM	CX	Monarch Coal	12/07/00	437	0	0
Redstone Gas Partners, LLC	NESW 14-9S-39E	Consol 23C-1499	21529	CBM	CX	Carney Coal	12/06/00	585	0	0
Redstone Gas Partners, LLC	NESW 14-9S-39E	Consol 23D-1499	21530	CBM	CX	Dietz 1, 2, 3	12/19/00	339	0	0
Redstone Gas Partners, LLC	NESW 14-9S-39E	Consol 23M-1499	21531	CBM	CX	Monarch Coal	12/10/00	459	0	0
Redstone Gas Partners, LLC	NWSE 34-9S-39E	Shell 33C-3499	21551	CBM	CX	Carney Coal	12/13/00	728	0	0
Redstone Gas Partners, LLC	NWSE 34-9S-39E	Shell 33M-3499	21553	CBM	CX	Monarch Coal	12/14/00	589	0	0
005 Blaine										
GCRL Energy Ltd.	SESW 19-35N-21E	NW 30 Mile 24-19 1	22695	GAS	Wildcat Blaine	Eagle	10/25/00	3150	0	30
Klabzuba Oil & Gas, Inc.	SWNW 3-25N-18E	Robinson Fed. 3-25-18	22786	GAS	Wildcat Blaine	Eagle	08/18/00	2001	0	430
Ocean Energy, Inc.	SESW 16-27N-19E	State 16-14	22840	DH	Sawtooth Mountain		03/31/00	1675	0	0
Klabzuba Oil & Gas, Inc.	NENE 27-34N-17E	Hockett Fed. 27-34-17	22842	GAS	Wildcat Blaine	Eagle	09/04/00	1753	0	125
Klabzuba Oil & Gas, Inc.	S2NE 15-34N-18E	Hall 15-34-18	22892	GAS	Wildcat Blaine	Eagle	10/13/00	1980	0	0
Brown, J. Burns Operating Company	SWSW 20-35N-18E	Wallin 20-35-18	22901	DH	Wildcat Blaine		01/22/00	1550	0	0
Xeno, Inc	NWNE 21-35N-19E	Chouteau 2-21	22902	GAS	Battle Creek, South	Eagle	02/25/00	1900	0	1050
Xeno, Inc	SWSW 10-35N-20E	E. Chouteau 13A-10	22903	DH	Wildcat Blaine		03/12/00	5287	0	0
Klabzuba Oil & Gas, Inc.	SESW 36-33N-18E	State 36-33-18B	22905	GAS	Three Mile	Eagle	08/24/00	984	0	180
Klabzuba Oil & Gas, Inc.	NENW 29-34N-18E	Federal 29-34-18	22906	GAS	Wildcat Blaine	Eagle	09/10/00	1801	0	15
Klabzuba Oil & Gas, Inc.	SENE 30-34N-18E	Federal 30-34-18B	22907	GAS	Red Rock	Eagle	09/08/00	1258	0	25
Ocean Energy Resources, Inc.	NESE 7-27N-19E	Campbell 7-9	22912	DH	Sawtooth Mountain		06/22/00	2100	0	0
Ocean Energy Resources, Inc.	NENE 24-27N-18E	U.S. 24-1	22914	GAS	Sherard, Area	Eagle	08/08/00	2125	0	300
Ocean Energy Resources, Inc.	SWNE 1-27N-18E	G. Read 1-7	22915	DH	Sawtooth Mountain		06/27/00	2300	0	0
Ocean Energy Resources, Inc.	SWNW 21-27N-18E	Moore 21-5	22916	GAS	Sawtooth Mountain	Eagle	07/02/00	2612	0	0
Ocean Energy Resources, Inc.	SESW 9-27N-19E	Campbell 9-14	22917	GAS	Sawtooth Mountain	Eagle	06/21/00	1800	0	0
Ocean Energy Resources, Inc.	NWSW 16-27N-19E	State 16-12	22919	GAS	Sawtooth Mountain	Eagle	06/23/00	1710	0	0
Ocean Energy Resources, Inc.	SWNW 8-27N-19E	Campbell 8-5	22922	GAS	Sawtooth Mountain	Judith River	06/20/00	2050	0	0
Xeno, Inc	SWSE 16-35N-19E	Chouteau 15-16	22923	GAS	Battle Creek, South	Eagle	06/03/00	1693	0	500
Xeno, Inc	SWSW 10-35N-20E	E. Chouteau 13B-10	22924	GAS	Wildcat Blaine	Eagle	11/03/00	1912	0	500
Ocean Energy Resources, Inc.	SWSW 13-27N-18E	Moore 13-13	22925	DH	Sawtooth Mountain		06/30/00	2200	0	0
Xeno, Inc	SESW 16-35N-19E	Chouteau 14-16	22926	GAS	Battle Creek, South	Eagle	06/15/00	2000	0	400
Xeno, Inc	NENE 21-35N-19E	Chouteau 1-21	22928	GAS	Battle Creek, South	Eagle	06/12/00	1602	0	1115
Brown, J. Burns Operating Company	NESE 23-34N-17E	Beverly 1 23-34-17	22929	GAS	Wildcat Blaine	Eagle	06/10/00	1571	0	1500
Ocean Energy Resources, Inc.	NWNE 11-30N-17E	Blackwood 11-2	22931	GAS	Tiger Ridge	Eagle	07/27/00	1550	0	350
Ocean Energy Resources, Inc.	NENW 8-30N-18E	Blackwood 8-3	22932	GAS	Tiger Ridge	Eagle	08/07/00	1950	0	300
Ocean Energy Resources, Inc.	SWNE 21-31N-18E	Paulsen 21-7	22933	DH	Tiger Ridge		07/23/00	1603	0	0
Ocean Energy Resources, Inc.	NESE 27-31N-18E	Paulsen 27-9	22934	GAS	Tiger Ridge	Eagle	08/02/00	1750	0	0
Klabzuba Oil & Gas, Inc.	NWNW 15-33N-18E	Briese Bros. 15-33-18	22936	GAS	Wildcat Blaine	Eagle	10/17/00	1823	0	550
Klabzuba Oil & Gas, Inc.	NWSE 21-33N-18E	Kleinjan-Sgt. 21-33-18	22937	DH	Wildcat Blaine		10/19/00	1604	0	0
Ocean Energy Resources, Inc.	SWSW 11-27N-18E	G. Read 11-13	22938	GAS	Sawtooth Mountain	Eagle	08/04/00	2250	0	400
Ocean Energy Resources, Inc.	NWSW 21-27N-18E	Moore 21-12	22939	GAS	Sawtooth Mountain	Eagle	08/15/00	2500	0	3
Ocean Energy Resources, Inc.	NWSW 9-30N-18E	Kane 9-12	22940	DH	Tiger Ridge		07/31/00	1825	0	0
Ocean Energy Resources, Inc.	NENE 22-31N-18E	Ramberg 22-1	22941	GAS	Tiger Ridge	Eagle	07/25/00	1826	0	0
Ocean Energy Resources, Inc.	SENW 15-27N-18E	U.S. 15-6	22943	GAS	Sawtooth Mountain	Eagle	08/12/00	2549	0	0
Ocean Energy Resources, Inc.	SWNE 13-27N-19E	McLeish 13-13	22946	DH	Sawtooth Mountain		08/10/00	1650	0	0
Ocean Energy Resources, Inc.	NWNE 2-30N-17E	Ross 2-2	22947	GAS	Tiger Ridge	Eagle	08/17/00	1702	0	250
Ocean Energy Resources, Inc.	NWSW 4-31N-18E	Williamson 4-12	22948	GAS	Tiger Ridge	Eagle	08/12/00	1800	0	250
Ocean Energy Resources, Inc.	SWSW 17-31N-18E	Spencer 17-13	22949	GAS	Tiger Ridge	Eagle	08/20/00	1650	0	200
Ocean Energy Resources, Inc.	NWSW 31-31N-18E	Dehlbom 31-12	22950	GAS	Tiger Ridge	Eagle	08/08/00	1650	0	0
Ocean Energy Resources, Inc.	SENE 31-31N-18E	Dehlbom 31-8	22951	GAS	Tiger Ridge	Eagle	08/11/00	1700	0	150
Ocean Energy Resources, Inc.	SWSW 32-32N-18E	Tvedte 32-13	22952	GAS	Tiger Ridge	Eagle	08/15/00	1702	0	0
Ocean Energy Resources, Inc.	NWSE 26-31N-18E	S-B Ranch 26-10	22956	GAS	Tiger Ridge	Eagle	11/16/00	1900	0	1487
Klabzuba Oil & Gas, Inc.	NWSW 22-35N-19E	Federal 22-35-19	22958	GAS	Wildcat Blaine	Eagle	10/22/00	2103	0	1800
Xeno, Inc	NENE 17-35N-19E	S.W. Battle 1-17	22959	GAS	Battle Creek, South	Eagle	08/23/00	2150	0	2050
Xeno, Inc	NWNE 8-35N-19E	S.W. Battle 2-8	22960	GAS	Wildcat Blaine	Eagle	08/27/00	1943	0	150
Xeno, Inc	NWSE 8-35N-19E	S.W. Battle 10-8	22961	GAS	Wildcat Blaine	Eagle	08/25/00	1525	0	109
Xeno, Inc	SWNW 16-35N-19E	S.W. Battle 5-16	22962	GAS	Battle Creek, South	Eagle	08/19/00	1787	0	100
Xeno, Inc	SWNE 16-35N-19E	S.W. Battle 7-16	22963	GAS	Battle Creek, South	Eagle	08/17/00	1881	0	200
Xeno, Inc	NESE 21-35N-19E	S.W. Battle 9-21	22965	GAS	Wildcat Blaine	Eagle	08/21/00	1693	0	450
Klabzuba Oil & Gas, Inc.	SENE 1-33N-18E	Hall 1-33-18B	22969	GAS	Wildcat Blaine	Eagle	10/27/00	1315	0	180
Klabzuba Oil & Gas, Inc.	S2SE 9-33N-18E	Federal 9-33-18	22971	GAS	Wildcat Blaine	Eagle	11/10/00	1476	0	240
Klabzuba Oil & Gas, Inc.	NESE 31-34N-19E	State 31-34-19B	22972	GAS	Wildcat Blaine	Eagle	11/02/00	1600	0	765
Xeno, Inc	NWSW 9-35N-19E	S.W. Battle 12-9	22973	GAS	Wildcat Blaine	Eagle	11/05/00	1724	0	100
Xeno, Inc	SWNW 28-35N-19E	S.W. Battle 5A-28	22974	GAS	Wildcat Blaine	Eagle	11/20/00	1632	0	0
Xeno, Inc	SWSW 6-35N-20E	E. Chouteau 13-6	22975	GAS	Battle Creek	Eagle	11/22/00	1912	0	118
Xeno, Inc	NESW 7-35N-20E	E. Chouteau 9-7	22976	GAS	Battle Creek	Eagle	12/04/00	1974	0	500
Xeno, Inc	NESW 7-35N-20E	E. Chouteau 11-7	22977	GAS	Battle Creek	Eagle	12/02/00	1943	0	178
Xeno, Inc	NWSW 8-35N-20E	E. Chouteau 12A-8	22978	GAS	Battle Creek	Eagle	12/06/00	2000	0	180
Xeno, Inc	NWNE 16-36N-19E	Battle 2-16	22980	GAS	Battle Creek	Eagle	11/19/00	1912	0	175
Xeno, Inc	SENW 16-36N-19E	Battle 6-16	22981	GAS	Battle Creek	Eagle	11/07/00	1912	0	230
Xeno, Inc	NESE 16-36N-19E	Battle 9-16	22982	GAS	Battle Creek	Eagle	11/10/00	1912	0	118
Xeno, Inc	NWNW 22-36N-19E	Battle 4-22	22983	GAS	Battle Creek	Eagle	12/10/00	1881	0	200
Xeno, Inc	SWSE 26-36N-19E	Battle 15-26	22984	GAS	Battle Creek	Eagle	11/14/00	1943	0	150
Xeno, Inc	NWNW 29-36N-19E	Battle 4-29	22985	GAS	Battle Creek	Eagle	11/12/00	1943	0	180

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Xeno, Inc	SWNE 36-37N-18E	N.W. Battle 7-36	22986	GAS	Wildcat Blaine	Eagle	11/16/00	1448	0	450
Xeno, Inc	SESE 7-35N-19E	S.W. Battle 16-7	22987	DH	Wildcat Blaine		12/12/00	1850	0	0
Xeno, Inc	SWNE 14-35N-19E	S.W. Battle 7-14	22988	GAS	Wildcat Blaine	Eagle	12/08/00	1850	0	50
Nexen Oil & Gas USA, Inc.	SESW 24-33N-22E	Baldik 3	22990	GAS	Wildcat Blaine	Eagle	12/05/00	2530	0	72
Nexen Oil & Gas USA, Inc.	NENW 12-34N-21E	Jordahl 1	22991	GAS	Wildcat Blaine	Eagle	12/14/00	2939	0	12
009 Carbon										
Howell Petroleum Corp.	SWNE 35-9S-23E	EBET 14	5042	OIL	Elk Basin	Embar, Tensleep	03/23/00	5885	6	0
Howell Petroleum Corp.	NENE 35-9S-23E	EBET 270	21011	OIL	Elk Basin	Embar, Tensleep	01/04/00	6525	6	0
Howell Petroleum Corp.	SWSE 26-9S-23E	EBET 271	21013	OIL	Elk Basin	Embar, Tensleep	04/03/00	6533	56	0
Howell Petroleum Corp.	SESW 26-9S-23E	EBET 272	21014	OIL	Elk Basin	Embar, Tensleep	04/06/00	6680	2	0
Howell Petroleum Corp.	SESW 28-9S-23E	Wilkins 10	21260	OIL	Elk Basin, Northwest	Elk Basin Sandstone	09/01/00	5220	0	0
Howell Petroleum Corp.	SWSE 34-9S-23E	Howell USA 34-1	21261	OIL	Elk Basin	Frontier Formation	10/01/00	2380	53	33
Howell Petroleum Corp.	SWSW 36-9S-23E	Howell USA 36-1	21262	OIL	Elk Basin	Frontier Formation	10/15/00	2165	64	20
011 Carter										
River Gas Corporation	NWNE 36-3S-61E	MT State A-36-1-1	21345	DH	Wildcat Carter		08/05/00	1730	0	0
River Gas Corporation	SWSE 9-4S-62E	Sky Ranch 9-4-3	21347	GAS	Wildcat Carter	Shannon Sandstone	10/21/00	2000	0	0
River Gas Corporation	NWNE 36-3S-61E	MT State A-36-1-1A	21348	GAS	Wildcat Carter	Eagle	10/16/00	1842	0	0
015 Chouteau										
Western Interior Energy Inc.	NWNE 15-24N-11E	Willow Tree 1-15	21693	GAS	Wildcat Chouteau	Colorado Shale	05/30/00	1772	0	0
Western Interior Energy Inc.	NW 5-24N-12E	Tadej 1-5	21695	GAS	Wildcat Chouteau	Colorado Shale	07/09/00	1863	0	10
Western Interior Energy Inc.	NWSW 14-24N-12E	Sire 1-14	21696	GAS	Wildcat Chouteau	Colorado Shale	05/30/00	1173	0	0
Ocean Energy Resources, Inc.	SWNW 31-27N-17E	Hokanson 31-5	21700	GAS	Bullwacker	Eagle	06/03/00	2450	0	250
Ocean Energy Resources, Inc.	NWSW 30-27N-17E	Hokanson 30-12	21702	GAS	Bullwacker	Eagle	06/16/00	2400	0	252
Klabzuba Oil & Gas, Inc.	NENW 36-27N-15E	State 36-27-15	21703	DH	Bullwacker		08/21/00	2401	0	0
Ocean Energy Resources, Inc.	NWNE 36-27N-16E	State 36-2	21704	GAS	Bullwacker	Eagle	06/11/00	2175	0	398
Ocean Energy Resources, Inc.	NWNE 27-27N-16E	Weaver 27-4	21705	DH	Bullwacker		05/29/00	2580	0	0
Ocean Energy Resources, Inc.	SWNE 27-27N-16E	Weaver 27-7	21706	DH	Bullwacker		06/06/00	1647	0	0
Ocean Energy Resources, Inc.	SESW 19-27N-17E	Henderson 19-14	21708	GAS	Bullwacker	Eagle	06/04/00	2580	0	254
Ocean Energy Resources, Inc.	SESW 25-27N-15E	Faber 25-14	21709	GAS	Bullwacker	Eagle	06/18/00	2449	0	300
Ocean Energy Resources, Inc.	SESE 25-27N-15E	Faber 25-16	21710	GAS	Bullwacker	Eagle	06/22/00	1900	0	400
Ocean Energy Resources, Inc.	NESW 27-27N-15E	State 27-11	21712	DH	Bullwacker		06/22/00	2200	0	0
Black Hawk Resources, LLC	NWSE 10-27N-16E	Boyce 10-33	21717	DH	Wildcat Chouteau		12/22/00	2071	0	0
017 Custer										
Enernet of Wyoming LLC	NWSE 34-1N-46E	USA 33-34	21168	CBM	Wildcat Custer	Flowers-Goodale Coals	06/12/00	1044	0	0
025 Fallon										
Burlington Resources Oil & Gas Company L	SWSW 29-9N-59E	Monarch 14-29H	21648	OIL	Monarch	Red River	07/02/00	14608	0	0
Williston Basin Interstate Pipeline Company	NESW 24-6N-60E	Federal 2058	21813	GAS	Cedar Creek	Eagle	09/10/00	1900	0	570
Williston Basin Interstate Pipeline Company	SESW 24-6N-60E	Federal 2056	21814	GAS	Cedar Creek	Eagle	09/10/00	1900	0	570
Williston Basin Interstate Pipeline Company	NWNE 7-5N-61E	Fee 2108	21835	GAS	Cedar Creek	Eagle	09/12/00	1820	0	840
Williston Basin Interstate Pipeline Company	NESW 7-5N-61E	Fee 2109	21836	GAS	Cedar Creek	Eagle	09/12/00	1820	0	1030
Williston Basin Interstate Pipeline Company	SENE 17-5N-61E	Fee 2112	21837	GAS	Cedar Creek	Eagle	09/13/00	1860	0	975
Williston Basin Interstate Pipeline Company	NWSW 17-5N-61E	Fee 2113	21838	GAS	Cedar Creek	Eagle	10/10/00	1870	0	860
WBI Production, Inc.	SENE 1-5N-60E	Fee 2106	21845	GAS	Cedar Creek	Eagle	09/13/00	1860	0	1200
WBI Production, Inc.	NWSW 8-5N-61E	Fee 2110	21846	GAS	Cedar Creek	Eagle	09/12/00	1820	0	1150
WBI Production, Inc.	NWSW 16-5N-61E	State 2114	21847	GAS	Cedar Creek	Eagle	09/14/00	1860	0	1090
WBI Production, Inc.	SENE 21-5N-61E	Fee 2116	21849	GAS	Cedar Creek	Eagle	09/14/00	1860	0	965
WBI Production, Inc.	SENE 36-6N-60E	State 2104	21850	GAS	Cedar Creek	Eagle	09/10/00	1980	0	550
WBI Production, Inc.	NESW 31-6N-61E	Fee 2105	21851	GAS	Cedar Creek	Eagle	09/11/00	1860	0	660
Encore Operating LP	NESW 32-7N-60E	Unit 23X-32CCH	21853	OIL	Lookout Butte	Siluro-Ordovician	02/28/00	9813	35	5
Encore Operating LP	SESW 8-10N-58E	Unit 24-8R	21854	OIL	Cabin Creek	Siluro-Ordovician	01/31/00	9250	59	50
Encore Operating LP	NWNE 20-7N-60E	Unit 11X-20B	21855	OIL	Pennel	Siluro-Ordovician	01/27/00	10287	60	23
Encore Operating LP	SWSW 32-8N-60E	Unit 14X-32C	21856	OIL	Pennel	Siluro-Ordovician	02/15/00	9070	18	0
WBI Production, Inc.	NESW 6-5N-61E	Federal 2107	21859	GAS	Cedar Creek	Eagle	09/13/00	1820	0	1050
WBI Production, Inc.	SESW 22-5N-61E	Federal 2117	21861	GAS	Cedar Creek	Eagle	09/14/00	1860	0	1150
WBI Production, Inc.	NWNE 28-5N-61E	Federal 2118	21862	GAS	Cedar Creek	Eagle	09/14/00	1850	0	1300
Burlington Resources Oil & Gas Company L	SWNW 34-8N-60E	ELOB 12-34NH	21867	OIL	Lookout Butte, East	Red River	01/20/00	14166	202	49
WBI Production, Inc.	SWSE 12-4N-61E	Federal 2135	21868	GAS	Cedar Creek	Eagle	10/12/00	1910	0	950
WBI Production, Inc.	SWNE 18-4N-62E	Federal 2138	21869	GAS	Cedar Creek	Eagle	10/12/00	1870	0	211
WBI Production, Inc.	NWSE 18-4N-62E	Federal 2140	21870	GAS	Cedar Creek	Eagle	10/13/00	1870	0	350
WBI Production, Inc.	SWSW 20-4N-62E	Federal 2141	21871	GAS	Cedar Creek	Eagle	10/13/00	1870	0	760
WBI Production, Inc.	SWNE 12-5N-60E	Federal 2124	21872	GAS	Cedar Creek	Eagle	09/11/00	1860	0	840
WBI Production, Inc.	SESW 28-5N-61E	Federal 2132	21873	GAS	Cedar Creek	Eagle	10/08/00	1870	0	1400
WBI Production, Inc.	NWSW 30-6N-61E	Federal 2123	21875	GAS	Cedar Creek	Eagle	09/13/00	1900	0	265
Jurassic Resources Development NA LLC	NWNE 26-11N-57E	Jurassic 31-26A	21876	GAS	Pine Gas	Eagle, Judith River	05/04/00	1850	0	282
Jurassic Resources Development NA LLC	NWNE 26-11N-57E	Jurassic 11-26A	21877	GAS	Pine Gas	Eagle, Judith River	07/01/00	1802	0	420
Encore Operating LP	NESW 29-7N-60E	Unit 23X-29B	21878	OIL	Pennel	Siluro-Ordovician	02/03/00	8900	45	59
Encore Operating LP	NENE 12-7N-59E	Unit 41-12A	21880	OIL	Pennel	Siluro-Ordovician	05/01/00	8900	76	4
Encore Operating LP	NWNE 17-10N-58E	Unit 11-17	21881	OIL	Cabin Creek	Siluro-Ordovician	03/13/00	9000	122	72
Encore Operating LP	NWSE 28-10N-58E	Unit 33-28	21882	OIL	Cabin Creek	Siluro-Ordovician	04/13/00	9250	167	51

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
WBI Production, Inc.	SWNE 29-5N-61E	Fee 2131	21883	GAS	Cedar Creek	Eagle	10/09/00	1870	0	720
WBI Production, Inc.	NWSW 13-4N-61E	Fee 2139	21884	GAS	Cedar Creek	Eagle	10/12/00	1910	0	885
WBI Production, Inc.	SWNW 13-4N-61E	Fee 2137	21885	GAS	Cedar Creek	Eagle	10/12/00	1910	0	925
WBI Production, Inc.	NESE 7-4N-62E	Fee 2136	21886	GAS	Cedar Creek	Eagle	10/11/00	1860	0	540
WBI Production, Inc.	SENW 7-4N-62E	Fee 2134	21887	GAS	Cedar Creek	Eagle	10/11/00	1900	0	775
WBI Production, Inc.	SWSE 1-4N-61E	Fee 2133	21888	GAS	Cedar Creek	Eagle	10/08/00	1910	0	490
WBI Production, Inc.	SWNE 13-5N-60E	Fee 2125	21889	GAS	Cedar Creek	Eagle	10/09/00	1830	0	555
WBI Production, Inc.	NENE 19-5N-61E	Fee 2128	21892	GAS	Cedar Creek	Eagle	10/11/00	1870	0	1150
WBI Production, Inc.	NWSW 20-5N-61E	Fee 2129	21893	GAS	Cedar Creek	Eagle	10/10/00	1870	0	995
WBI Production, Inc.	NWSW 21-5N-61E	Fee 2130	21894	GAS	Cedar Creek	Eagle	09/14/00	1860	0	860
Burlington Resources Oil & Gas Company L	NWNE 17-7N-61E	Ferguson 31-17H	21895	OIL	Windy Ridge	Red River	02/14/00	12770	338	0
Burlington Resources Oil & Gas Company L	NENE 35-9N-58E	BR Monarch 41-35H	21897	OIL	Monarch	Red River	03/25/00	13100	273	0
Encore Operating LP	NESW 26-9N-58E	Monarch 23-26H	21898	OIL	Monarch	Siluro-Ordovician	07/09/00	12782	215	38
Inexco Oil Company	NENE 22-10N-59E	Winona Mertis 41-22H	21899	OIL	Wildcat Fallon		05/17/00	15214	0	0
Encore Operating LP	NWSE 4-6N-60E	Coral Creek 33-04CCH	21900	OIL	Lookout Butte	Siluro-Ordovician	05/01/00	10888	118	32
Sagebrush Petroleum, Inc.	SESE 20-5N-60E	Hanson 20-16	21901	GAS	Plevna	Eagle	04/06/00	2150	0	672
Encore Operating LP	SESW 9-7N-60E	Unit 24X-09BH	21902	OIL	Pennel	Siluro-Ordovician	06/08/00	12762	285	35
Sagebrush Petroleum, Inc.	SESE 28-5N-60E	Thoms 28-16	21904	GAS	Plevna	Eagle	05/02/00	2000	0	109
WBI Production, Inc.	SWSW 1-5N-60E	Fee 2147	21909	GAS	Cedar Creek	Eagle	09/11/00	1860	0	545
WBI Production, Inc.	NWSW 13-5N-60E	Fee 2149	21911	GAS	Cedar Creek	Eagle	10/10/00	1870	0	505
WBI Production, Inc.	NENE 24-5N-60E	Fee 2150	21912	GAS	Cedar Creek	Eagle	10/10/00	1830	0	980
WBI Production, Inc.	NESW 19-5N-61E	Fee 2151	21913	GAS	Cedar Creek	Eagle	10/08/00	1870	0	1250
WBI Production, Inc.	SESW 29-5N-61E	Fee 2144	21914	GAS	Cedar Creek	Eagle	10/09/00	1910	0	310
WBI Production, Inc.	NWSE 29-5N-61E	Fee 2145	21915	GAS	Cedar Creek	Eagle	10/09/00	1860	0	1300
WBI Production, Inc.	NWNE 35-6N-60E	Fee 2142	21916	GAS	Cedar Creek	Eagle	09/11/00	1980	0	740
Encore Operating LP	SWSE 10-8N-59E	Pennel Unit 34-10H	21917	OIL	Pennel	Siluro-Ordovician	08/15/00	11363	58	14
WBI Production, Inc.	SENE 30-5N-61E	Federal 2143	21918	GAS	Cedar Creek	Eagle	10/11/00	1870	0	1150
Encore Operating LP	NWNE 16-7N-60E	Unit 31XX-16BH	21920	OIL	Pennel	Siluro-Ordovician	08/22/00	12729	101	46
Bowers Oil & Gas, Inc.	SENE 8-4N-61E	Johnson 1-8	21921	GAS	Plevna, South	Eagle	08/09/00	1884	0	74
Bowers Oil & Gas, Inc.	SESW 34-5N-60E	Johnson 2-34	21922	GAS	Plevna, South	Eagle	08/10/00	1854	0	77
Burlington Resources Oil & Gas Company L	SWSW 6-6N-61E	ELOB Federal 14-6NHR	21923	EOR	Lookout Butte, East	Red River	08/03/00	15661	0	0
Encore Operating LP	NWNE 17-7N-60E	Unit 31X-17BH	21924	EOR	Pennel	Red River	09/26/00	13425	0	0
Encore Operating LP	SWNW 33-7N-60E	Unit 12-33CCH	21926	OIL	Lookout Butte	Siluro-Ordovician	11/28/00	10295	50	11
Encore Operating LP	SWSW 33-7N-60E	Unit 14-33CC	21927	OIL	Lookout Butte	Siluro-Ordovician	10/31/00	8920	9	4
Encore Operating LP	NWSE 33-7N-60E	Unit 33-33CC	21928	OIL	Lookout Butte	Siluro-Ordovician	12/28/00	9000	21	6
Encore Operating LP	NENE 33-7N-60E	Unit 41-33CCH	21929	OIL	Lookout Butte	Siluro-Ordovician	09/15/00	9025	102	26
Encore Operating LP	NENE 32-7N-60E	Coral Creek 41-32CCH	21930	OIL	Lookout Butte	Siluro-Ordovician	12/25/00	11380	109	30
Encore Operating LP	NESE 19-8N-60E	Pennel 42X-19CH	21931	OIL	Pennel	Siluro-Ordovician	10/10/00	14079	1	0
Encore Operating LP	SESE 11-8N-59E	Unit 44X-11H	21933	EOR	Pennel	Red River	11/20/00	14234	0	0
031 Gallatin										
Grand Operating, Inc.	SWNE 3-2N-7E	Robinson Ranch 1-3	21005	DH	Wildcat Gallatin		11/24/00	7900	0	0
033 Garfield										
Macum Energy Inc.	SWSE 26-16N-38E	Macum Federal 34-26	21155	DH	Wildcat Garfield		11/29/00	5705	0	0
Mull Drilling Co., Inc.	SWSW 12-13N-31E	Triceratops 1-12	21156	DH	Wildcat Garfield		09/16/00	4700	0	0
035 Glacier										
K2 America Corporation	NENE 33-35N-11W	Merlin 1-33	21984	OIL	Wildcat Glacier		04/21/00	2100	0	0
K2 America Corporation	NWSW 7-34N-11W	Osprey 3	21988	GAS	Wildcat Glacier		10/28/00	4200	0	0
K2 America Corporation	NENE 33-35N-11W	Merlin 2-33	21989	GAS	Wildcat Glacier		09/19/00	1945	0	0
K2 America Corporation	SENW 34-36N-12W	Middle Fork 2	21991	GAS	Wildcat Glacier	Eagle	10/08/00	4130	0	0
041 Hill										
Ocean Energy Resources, Inc.	SESE 28-31N-15E	Hillbrant 28-16B	22718	DH	Tiger Ridge		05/16/00	1600	0	0
Ocean Energy Resources, Inc.	NENW 34-31N-15E	Hillbrant 34-3	22722	GAS	Tiger Ridge	Eagle	05/15/00	1600	0	250
Klabzuba Oil & Gas, Inc.	SENW 1-36N-14E	Metzger 1-36-14	22737	DH	Wildcat Hill		03/20/00	2606	0	0
Klabzuba Oil & Gas, Inc.	NESE 14-37N-14E	Smith 14-37-14	22738	DH	Wildcat Hill		03/17/00	2560	0	0
Klabzuba Oil & Gas, Inc.	SESE 8-33N-14E	Higgins 8-33-14B	22739	GAS	Fresno	Eagle	02/17/00	2200	0	233
Klabzuba Oil & Gas, Inc.	SWSW 26-36N-15E	Willow Creek 26-36-15	22740	DH	Wildcat Hill		09/28/00	1702	0	0
Klabzuba Oil & Gas, Inc.	SWNW 34-36N-15E	Hilldale Col. 34-36-15	22742	GAS	Wildcat Hill	Eagle	09/20/00	2085	0	30
Klabzuba Oil & Gas, Inc.	NWSW 22-36N-15E	Metzger St. 22-36-15	22743	GAS	Wildcat Hill	Eagle	09/14/00	1998	0	340
Klabzuba Oil & Gas, Inc.	SWNE 31-35N-17E	East End 31-35-17B	22744	GAS	Red Rock	Eagle	09/01/00	1544	0	1200
Klabzuba Oil & Gas, Inc.	NENW 33-35N-17E	East End 33-35-17	22746	GAS	Wildcat Hill	Eagle	08/30/00	1800	0	525
Klabzuba Oil & Gas, Inc.	N2NE 11-35N-15E	Willow Creek 11-35-15	22749	GAS	Wildcat Hill	Eagle	09/25/00	2010	0	915
Klabzuba Oil & Gas, Inc.	SWSW 25-35N-15E	Verploegen 25-35-15	22750	GAS	Wildcat Hill	Eagle	10/01/00	2552	0	150
Ocean Energy Resources, Inc.	SWSW 4-30N-15E	Herron 4-13B	22751	DH	Tiger Ridge		05/18/00	1450	0	0
Ocean Energy Resources, Inc.	NENE 20-30N-15E	Rocky Boy 20-1	22753	GAS	Tiger Ridge	Judith River	07/19/00	1906	0	154
Ocean Energy Resources, Inc.	SESE 29-31N-15E	Dahlin 29-16	22754	GAS	Tiger Ridge	Eagle	05/15/00	1600	0	230
Ocean Energy Resources, Inc.	SESE 35-31N-15E	Hegle 35-16	22755	GAS	Tiger Ridge	Eagle	07/03/00	1700	0	450
Ocean Energy Resources, Inc.	SWNE 20-30N-15E	Rocky Boy 20-7	22756	DH	Tiger Ridge		07/18/00	1600	0	0
Ocean Energy Resources, Inc.	NESW 13-30N-15E	McRoberts 13-11	22757	GAS	Tiger Ridge	Eagle	05/03/00	2000	0	158
Ocean Energy Resources, Inc.	NENW 24-30N-15E	Boyce 24-3	22758	GAS	Tiger Ridge	Eagle	05/23/00	2200	0	220
Ocean Energy Resources, Inc.	NWSW 33-32N-14E	Daniel 33-12	22759	GAS	Tiger Ridge	Eagle	05/31/00	1353	0	234

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Ocean Energy Resources, Inc.	NWSW 23-30N-15E	State 23-12	22760	DH	Tiger Ridge		05/11/00	2400	0	0
Ocean Energy Resources, Inc.	SENE 27-30N-15E	Boyce 27-6	22761	DH	Tiger Ridge		05/07/00	2200	0	0
Ocean Energy Resources, Inc.	SWSW 27-30N-15E	Boyce 27-13	22762	GAS	Tiger Ridge	Eagle	05/06/00	2200	0	654
Ocean Energy Resources, Inc.	NENE 33-32N-14E	Daniel 33-1	22763	DH	Tiger Ridge		07/07/00	1350	0	0
Ocean Energy Resources, Inc.	NWSW 32-32N-14E	Berg 32-12	22764	GAS	Wildcat Hill	Eagle	05/27/00	1300	0	268
Ocean Energy Resources, Inc.	SWNW 6-30N-16E	Rocky Boy 6-5	22765	GAS	Tiger Ridge	Eagle	07/24/00	1750	0	250
Ocean Energy Resources, Inc.	NWNW 29-32N-14E	Palmer 29-4	22766	GAS	Wildcat Hill	Eagle	07/14/00	1300	0	300
Ocean Energy Resources, Inc.	SWNE 19-31N-15E	Greenway 19-7	22767	DH	Tiger Ridge		05/06/00	1250	0	0
Ocean Energy Resources, Inc.	SWNE 2-30N-15E	Solomon 2-7	22768	GAS	Tiger Ridge		05/22/00	1750	0	0
Ocean Energy Resources, Inc.	SWNE 18-31N-15E	Neuwerth 18-7	22770	GAS	Tiger Ridge	Eagle	07/10/00	1450	0	450
Ocean Energy Resources, Inc.	NWSE 6-30N-15E	Brown 6-10	22771	GAS	Tiger Ridge	Eagle	05/24/00	1350	0	220
Klabzuba Oil & Gas, Inc.	S2NE 7-33N-14E	Hanson 7-33-14	22772	DH	Wildcat Hill		05/21/00	1713	0	0
Ocean Energy Resources, Inc.	SENE 14-32N-15E	Buttrely 14-8	22773	GAS	Tiger Ridge	Eagle	07/18/00	1400	0	208
Ocean Energy Resources, Inc.	NESE 29-32N-14E	Pursley 29-9	22774	GAS	Wildcat Hill	Eagle	07/12/00	1368	0	300
Ocean Energy Resources, Inc.	NESE 15-31N-17E	Olson 15-9	22776	GAS	Tiger Ridge	Eagle	07/20/00	1750	0	342
Ocean Energy Resources, Inc.	SENE 12-31N-14E	Haglund 12-8B	22778	DH	Tiger Ridge		07/09/00	1450	0	0
Ocean Energy Resources, Inc.	NWSE 21-31N-17E	Olson 21-10	22779	GAS	Tiger Ridge	Eagle	07/24/00	1800	0	350
Klabzuba Oil & Gas, Inc.	NESE 3-35N-15E	Hilldale Col. 3-35-15	22780	GAS	Wildcat Hill	Eagle	09/22/00	1574	0	2500
Ocean Energy Resources, Inc.	SWSE 35-32N-17E	O'Neil 35-15	22782	GAS	Tiger Ridge	Eagle	11/15/00	1750	0	301
Ocean Energy Resources, Inc.	NESW 36-32N-17E	State 36-11	22783	DH	Tiger Ridge		08/18/00	1700	0	0
Klabzuba Oil & Gas, Inc.	NWNW 10-33N-15E	Wynecoop-Gookin 10-3	22785	DH	Wildcat Hill		10/10/00	4200	0	0
Klabzuba Oil & Gas, Inc.	SESW 18-35N-17E	Arney-Lafrenz 18-35-17	22787	GAS	Wildcat Hill	Eagle	10/25/00	2011	0	325

049 Lewis and Clark

Natural Energy Corporation	NENW 17-19N-6W	Soap Creek Cattle 1	21105	DH	Wildcat Lewis & Clark		07/16/00	5282	0	0
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051 Liberty

Athena Energy LLC	SWSW 36-33N-7E	James State 14-36	21714	DH	Wildcat Liberty		04/09/00	3533	0	0
Athena Energy LLC	NWNW 11-32N-6E	Didier 11-11	21715	GAS	Wildcat Liberty	Colorado Shale	05/18/00	3121	0	0
Athena Energy LLC	NENW 16-32N-6E	Wanken State 21-16	21716	DH	Wildcat Liberty		04/23/00	2193	0	0
Athena Energy LLC	SENE 18-33N-5E	C&A Farms 42-18	21718	GAS	Wildcat Liberty	Bow Island Sandstone	05/18/00	1720	0	0
Athena Energy LLC	SESW 29-34N-5E	O'Neill 24-29	21719	GAS	Wildcat Liberty	Bow Island Sandstone	05/19/00	2870	0	0
Great Northern Drilling Company	SESW 9-35N-5E	State 24-09A	21720	GAS	Snoose Coulee	Bow Island Sandstone	07/11/00	1714	0	53
Great Northern Drilling Company	NESW 10-35N-5E	State 23-10	21721	GAS	Snoose Coulee	Bow Island Sandstone	06/26/00	1774	0	131
Great Northern Drilling Company	NENW 17-35N-5E	Jeppeson 21-17	21722	GAS	Snoose Coulee	Bow Island Sandstone	11/06/00	1815	0	141

065 Musselshell

Great Plains Resources Inc.	NWNW 24-11N-30E	Brekke DeJaegher 4-24	21842	DH	Wildcat Musselshell		12/17/00	4447	0	0
Ballard Petroleum Holdings LLC	SENE 31-11N-26E	Sunlight Fed. 22-31	21843	DH	Wildcat Musselshell		10/09/00	4067	0	0
True Oil LLC	NENE 17-11N-25E	Thomas 41-17	21844	DH	Wildcat Musselshell		12/26/00	2910	0	0
True Oil LLC	NWNW 24-11N-26E	Frank 11-24	21845	DH	Wildcat Musselshell		12/14/00	3890	0	0
True Oil LLC	SWSE 26-11N-25E	T Bar S 34-26	21846	DH	Wildcat Musselshell		11/24/00	3200	0	0

071 Phillips

Williston Basin Interstate Pipeline Company	SWNW 5-31N-34E	Fee 1003	22300	GAS	Bowdoin	Bowdoin, Phillips	01/07/00	1250	0	237
Samedan Oil Corporation	NENE 29-34N-32E	Federal 2942-4	22429	GAS	Whitewater	Phillips, Niobrara	05/15/00	1491	0	39
Samedan Oil Corporation	NW 1-34N-31E	Fee 0141-4	22430	GAS	Whitewater	Phillips, Niobrara	05/29/00	1385	0	20
Williston Basin Interstate Pipeline Company	SESE 32-32N-32E	Federal 1037	22475	GAS	Bowdoin	Phillips Sandstone	07/25/00	1260	0	940
WBI Production, Inc.	NWNW 10-31N-32E	Federal 1041	22476	GAS	Bowdoin	Phillips Sandstone	06/13/00	1300	0	980
Williston Basin Interstate Pipeline Company	NESW 30-32N-32E	Federal 1032	22478	GAS	Bowdoin	Phillips Sandstone	07/25/00	1300	0	570
Williston Basin Interstate Pipeline Company	NWSE 35-32N-32E	Federal 1054	22513	GAS	Bowdoin	Phillips Sandstone	06/13/00	1260	0	1310
Williston Basin Interstate Pipeline Company	NESE 19-32N-33E	Federal 1043	22514	GAS	Bowdoin	Phillips Sandstone	07/24/00	1260	0	1160
Williston Basin Interstate Pipeline Company	SWNW 29-32N-33E	Federal 1051	22516	GAS	Bowdoin	Phillips Sandstone	02/15/00	1210	0	680
Williston Basin Interstate Pipeline Company	SWSE 29-32N-32E	Federal 1103	22526	GAS	Bowdoin	Phillips Sandstone	07/24/00	1350	0	590
Samedan Oil Corporation	NESW 9-31N-33E	Federal 0913-5	22534	GAS	Ashfield	Bowdoin, Phillips	02/20/00	1569	0	23
Samedan Oil Corporation	SWNW 11-32N-31E	Federal 1121-5	22538	GAS	Ashfield	Phillips, Niobrara	02/20/00	1290	0	15
WBI Production, Inc.	SWSE 7-32N-33E	Fee 1078	22542	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	06/15/00	1215	0	972
WBI Production, Inc.	NWNE 15-32N-33E	Fee 1077	22543	GAS	Bowdoin	Phillips Sandstone	06/14/00	1260	0	875
WBI Production, Inc.	NESE 16-32N-33E	State 1073	22544	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	06/13/00	1215	0	720
WBI Production, Inc.	SWNE 16-32N-33E	State 1076	22545	GAS	Bowdoin	Phillips Sandstone	06/13/00	1215	0	855
WBI Production, Inc.	NESE 8-32N-33E	Fee 1079	22547	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	06/15/00	1210	0	940
WBI Production, Inc.	SENE 8-32N-33E	Fee 1082	22548	GAS	Bowdoin	Phillips Sandstone	07/20/00	1210	0	800
WBI Production, Inc.	NW 16-32N-33E	State 1075	22549	GAS	Bowdoin	Phillips Sandstone	06/14/00	1210	0	842
WBI Production, Inc.	NWSE 25-33N-32E	Fee 1099	22550	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	07/20/00	1400	0	570
WBI Production, Inc.	NWSE 35-33N-32E	Fee 1090	22552	GAS	Bowdoin	Phillips Sandstone	07/24/00	1260	0	1180
WBI Production, Inc.	SWNE 35-33N-32E	Fee 1093	22553	GAS	Bowdoin	Phillips Sandstone	07/23/00	1210	0	1100
WBI Production, Inc.	NESE 36-33N-32E	State 1091	22554	GAS	Bowdoin	Phillips Sandstone	07/20/00	1350	0	1120
WBI Production, Inc.	SENE 36-33N-32E	State 1094	22555	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	07/20/00	1400	0	1280
Samedan Oil Corporation	NENE 7-31N-32E	Federal 0712-2	22556	GAS	Ashfield	Phillips Sandstone	04/23/00	1411	0	9
Samedan Oil Corporation	NWSW 20-31N-32E	Federal 2012-4	22557	GAS	Ashfield	Phillips Sandstone	02/22/00	1370	0	50
Samedan Oil Corporation	SWSW 15-31N-33E	Federal 1513-4	22558	GAS	Ashfield	Bowdoin, Phillips	05/03/00	1450	0	11
Samedan Oil Corporation	SESW 17-31N-33E	Federal 1713-3	22559	GAS	Ashfield	Phillips Sandstone	04/25/00	1571	0	32
WBI Production, Inc.	NW 7-32N-33E	Federal 1081	22561	GAS	Bowdoin	Phillips Sandstone	06/15/00	1215	0	1080
WBI Production, Inc.	SWSE 9-32N-33E	Federal 1080	22562	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	06/14/00	1215	0	1040

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
WBI Production, Inc.	SWNW 9-32N-33E	Federal 1083	22563	GAS	Bowdoin	Phillips Sandstone	06/15/00	1200	0	960
WBI Production, Inc.	NW 10-32N-33E	Federal 1084	22564	GAS	Bowdoin	Phillips Sandstone	06/14/00	1210	0	1000
WBI Production, Inc.	SE 18-32N-33E	Federal 1072	22566	GAS	Bowdoin	Phillips Sandstone	07/24/00	1215	0	1110
WBI Production, Inc.	NESE 21-33N-32E	Federal 1102	22567	GAS	Bowdoin	Phillips Sandstone	07/23/00	1320	0	550
WBI Production, Inc.	NENW 26-33N-32E	Federal 1101	22568	GAS	Bowdoin	Phillips Sandstone	07/23/00	1210	0	470
WBI Production, Inc.	NENE 27-33N-32E	Federal 1100	22569	GAS	Bowdoin	Phillips Sandstone	07/23/00	1215	0	450
Samedan Oil Corporation	SWNW 17-31N-33E	Federal 1713-4	22570	GAS	Ashfield	Phillips Sandstone	04/25/00	1375	0	25
Samedan Oil Corporation	SWSE 23-31N-33E	Federal 2313-4	22571	GAS	Ashfield	Bowdoin, Phillips	02/20/00	1350	0	9
Samedan Oil Corporation	SENE 10-32N-31E	Federal 1021-4	22572	GAS	Ashfield	Phillips Sandstone	02/22/00	1300	0	1
Samedan Oil Corporation	SENE 34-32N-31E	Fee 3421-2	22573	GAS	Ashfield	Phillips Sandstone	04/18/00	1300	0	42
Samedan Oil Corporation	NESE 11-33N-31E	Federal 1131-3	22574	GAS	Whitewater	Phillips Sandstone	02/29/00	1610	0	27
WBI Production, Inc.	SWNE 5-32N-33E	Federal 1088	22575	GAS	Bowdoin	Phillips Sandstone	07/21/00	1350	0	1250
WBI Production, Inc.	SESE 31-33N-33E	Federal 1092	22576	GAS	Bowdoin	Phillips Sandstone	07/22/00	1350	0	1400
WBI Production, Inc.	NWSE 5-32N-33E	Federal 1086	22577	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	07/21/00	1300	0	800
WBI Production, Inc.	SWNW 32-33N-33E	Federal 1097	22578	GAS	Bowdoin	Phillips Sandstone	07/22/00	1350	0	1250
Samedan Oil Corporation	NWSW 6-32N-32E	Federal 0622-2	22579	GAS	Ashfield	Phillips Sandstone	04/25/00	1510	0	67
WBI Production, Inc.	NESE 4-32N-33E	Fee 1087	22580	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	07/22/00	1300	0	1240
WBI Production, Inc.	SWNE 4-32N-33E	Fee 1089	22581	DH	Bowdoin		06/09/00	89	0	0
Samedan Oil Corporation	NWSW 11-33N-31E	Federal 1131-4	22582	GAS	Whitewater	Phillips Sandstone	03/01/00	1625	0	27
WBI Production, Inc.	NENW 31-33N-33E	Fee 1095	22583	GAS	Bowdoin	Phillips Sandstone	07/21/00	1400	0	1050
WBI Production, Inc.	NENE 31-33N-33E	Fee 1096	22584	GAS	Bowdoin	Phillips Sandstone	07/21/00	1350	0	1020
Samedan Oil Corporation	SESE 34-34N-32E	Fee 3442-4	22585	GAS	Whitewater	Phillips Sandstone	03/08/00	1500	0	65
Samedan Oil Corporation	NWSW 28-35N-31E	Federal 2851-4	22586	GAS	Whitewater	Niobrara Formation	05/15/00	1505	0	0
Samedan Oil Corporation	NENE 20-36N-32E	Federal 2062-1	22587	GAS	Loring, East	Bowdoin, Phillips	03/21/00	1800	0	36
Samedan Oil Corporation	SWNW 21-36N-32E	Federal 2162-4	22588	GAS	Loring, East	Bowdoin, Phillips	03/21/00	1860	0	36
Samedan Oil Corporation	SWNW 8-37N-30E	Federal 0870-4	22589	GAS	Loring	Bowdoin, Phillips	03/24/00	1996	0	40
Samedan Oil Corporation	NESW 8-37N-30E	Federal 0870-5	22590	GAS	Loring	Bowdoin, Phillips	03/23/00	2005	0	34
Samedan Oil Corporation	SESW 18-37N-30E	Federal 1870-4	22591	GAS	Loring	Bowdoin, Phillips	03/23/00	1885	0	93
Samedan Oil Corporation	NWSW 28-37N-30E	Fee 2870-3	22592	GAS	Loring	Bowdoin, Phillips	05/18/00	1860	0	33
Samedan Oil Corporation	SWSE 2-32N-31E	Federal 0221-1	22593	GAS	Ashfield	Phillips, Niobrara	02/22/00	1300	0	7
Samedan Oil Corporation	NWSW 13-33N-31E	Federal 1331-4	22594	GAS	Whitewater	Phillips Sandstone	03/01/00	1500	0	27
Samedan Oil Corporation	SENE 18-33N-33E	Federal 1833-3	22595	GAS	Whitewater	Phillips Sandstone	03/08/00	1500	0	18
Samedan Oil Corporation	SENE 18-33N-33E	Federal 1833-4	22596	GAS	Whitewater	Phillips Sandstone	03/08/00	1500	0	19
Samedan Oil Corporation	SWSW 28-34N-32E	Federal 2842-4	22597	GAS	Whitewater	Phillips, Niobrara	02/29/00	1550	0	45
Samedan Oil Corporation	NWSW 4-35N-31E	Federal 0451-4	22598	GAS	Loring	Bowdoin, Phillips, Niobrara	03/23/00	1550	0	8
Samedan Oil Corporation	SWNE 3-33N-32E	Federal 332-4	22599	GAS	Whitewater	Phillips Sandstone	02/29/00	1500	0	49
Samedan Oil Corporation	NESE 10-34N-31E	Federal 1041-4	22600	GAS	Whitewater	Phillips Sandstone	03/08/00	1525	0	40
Samedan Oil Corporation	SWNE 4-34N-32E	Federal 0442-2	22601	GAS	Whitewater	Phillips Sandstone	03/08/00	1720	0	7
Samedan Oil Corporation	NWSE 4-34N-32E	Federal 0442-3	22602	GAS	Whitewater	Phillips Sandstone	03/20/00	1750	0	7
Samedan Oil Corporation	NENW 17-37N-30E	Federal 1770-5	22603	GAS	Loring	Bowdoin, Phillips	03/23/00	1925	0	32
Samedan Oil Corporation	NESE 19-37N-30E	Federal 1970-4	22604	GAS	Loring	Bowdoin, Phillips	05/05/00	1855	0	29
Samedan Oil Corporation	SESE 26-31N-33E	Federal 2613-3	22605	GAS	Ashfield	Bowdoin	04/25/00	1525	0	11
Samedan Oil Corporation	NWNE 27-31N-32E	Federal 2712-3	22606	GAS	Ashfield	Phillips Sandstone	05/29/00	1271	0	38
Samedan Oil Corporation	NESE 26-32N-31E	Federal 2621-4	22607	GAS	Ashfield	Phillips Sandstone	06/04/00	1300	0	32
Samedan Oil Corporation	NENE 4-33N-32E	Federal 0432-4	22608	GAS	Whitewater	Phillips Sandstone	05/05/00	1452	0	38
Samedan Oil Corporation	SWSW 4-34N-32E	Federal 0442-4	22609	GAS	Whitewater	Phillips Sandstone	04/27/00	1600	0	19
Samedan Oil Corporation	SENE 14-33N-32E	Fee 1432-4	22610	GAS	Whitewater	Phillips Sandstone	04/26/00	1520	0	44
Samedan Oil Corporation	NENE 19-34N-32E	Fee 1942-4	22611	GAS	Whitewater	Phillips, Niobrara	04/27/00	1400	0	36
Samedan Oil Corporation	SWNE 23-34N-32E	Fee 2342-3	22612	GAS	Whitewater	Niobrara Formation	04/26/00	1750	0	0
Samedan Oil Corporation	SESE 27-31N-32E	Fee 2712-4	22613	GAS	Ashfield	Phillips Sandstone	04/25/00	1260	0	46
Samedan Oil Corporation	SWSE 28-37N-30E	Fee 2870-4	22614	GAS	Loring	Bowdoin, Phillips	05/17/00	1860	0	44
Samedan Oil Corporation	SESW 25-36N-30E	Federal 2560-3	22615	GAS	Loring	Bowdoin, Phillips	05/16/00	1575	0	37
Samedan Oil Corporation	NESE 25-36N-30E	Federal 2560-4	22616	GAS	Loring	Bowdoin, Phillips	05/16/00	1575	0	35
Samedan Oil Corporation	NWSE 20-36N-32E	Federal 2062-2	22617	GAS	Loring, East	Bowdoin, Phillips	05/30/00	1813	0	36
Samedan Oil Corporation	NESE 34-32N-31E	Fee 3421-3	22618	GAS	Ashfield	Phillips Sandstone	04/18/00	1300	0	42
Samedan Oil Corporation	SWSE 7-31N-32E	Federal 0712-3	22619	GAS	Ashfield	Phillips Sandstone	07/10/00	1550	0	19
Samedan Oil Corporation	NWNW 17-31N-32E	Fee 1712-3	22620	GAS	Ashfield	Phillips Sandstone	05/31/00	1350	0	36
Samedan Oil Corporation	NESW 10-34N-31E	Fee 1041-3	22621	GAS	Whitewater	Phillips, Niobrara	08/03/00	1525	0	20
Samedan Oil Corporation	SESE 11-34N-31E	Federal 1141-4	22622	GAS	Whitewater	Phillips Sandstone	08/29/00	1400	0	46
Samedan Oil Corporation	NESE 17-31N-33E	Federal 1713-2	22623	GAS	Ashfield	Phillips Sandstone	07/09/00	1500	0	24
Samedan Oil Corporation	NWSW 14-34N-31E	Federal 1441-4	22624	GAS	Whitewater	Phillips Sandstone	07/12/00	1450	0	33
Samedan Oil Corporation	SWNE 27-34N-31E	Federal 2741-3	22625	GAS	Whitewater	Phillips, Niobrara	08/03/00	1550	0	14
Samedan Oil Corporation	NESW 27-34N-31E	Federal 2741-4	22626	GAS	Whitewater	Phillips, Niobrara	08/29/00	1540	0	5
Samedan Oil Corporation	NENE 33-35N-31E	Federal 3351-2	22627	GAS	Whitewater	Phillips, Niobrara	07/12/00	1500	0	8
Samedan Oil Corporation	NENE 10-33N-32E	Federal 1032-4	22628	GAS	Whitewater	Phillips Sandstone	07/12/00	1425	0	47
Samedan Oil Corporation	SENE 11-33N-32E	Federal 1132-3	22629	GAS	Whitewater	Phillips Sandstone	08/01/00	1500	0	49
Samedan Oil Corporation	SESE 11-33N-32E	Federal 1132-4	22630	GAS	Whitewater	Phillips Sandstone	07/11/00	1450	0	53
Samedan Oil Corporation	SWNE 13-33N-32E	Federal 1332-4	22631	GAS	Whitewater	Phillips Sandstone	07/11/00	1450	0	50
Samedan Oil Corporation	NENE 16-31N-33E	State 1613-2	22632	GAS	Ashfield	Bowdoin, Phillips	07/10/00	1500	0	8
Samedan Oil Corporation	SWSE 16-31N-33E	State 1613-3	22633	GAS	Ashfield	Phillips Sandstone	07/10/00	1500	0	17
Samedan Oil Corporation	NESW 16-31N-33E	State 1613-4	22634	GAS	Ashfield	Phillips Sandstone	07/10/00	1500	0	21
Samedan Oil Corporation	SESW 16-37N-30E	State 1670-6	22635	GAS	Loring	Bowdoin, Phillips	07/26/00	1900	0	63
Samedan Oil Corporation	SESW 34-34N-31E	Federal 3441-4	22636	GAS	Whitewater	Phillips Sandstone	08/29/00	1540	0	2
Samedan Oil Corporation	SWNE 9-34N-32E	Federal 0942-3	22637	GAS	Whitewater	Phillips Sandstone	08/04/00	1650	0	9

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Samedan Oil Corporation	SESE 9-34N-32E	Federal 0942-4	22638	GAS	Whitewater	Phillips, Niobrara	08/04/00	1695	0	6
Samedan Oil Corporation	SESE 33-35N-31E	Federal 3351-3	22639	GAS	Whitewater	Phillips, Niobrara	07/17/00	1500	0	15
Samedan Oil Corporation	NWSW 33-35N-31E	Federal 3351-4	22640	GAS	Whitewater	Phillips, Niobrara	07/18/00	1500	0	2
WBI Production, Inc.	SWNE 4-32N-33E	Fee 1089S	22641	GAS	Bowdoin	Phillips Sandstone	07/22/00	1300	0	1210
Bowers Oil & Gas, Inc.	SWSW 36-37N-31E	State 2-36	22642	GAS	Loring, East	Bowdoin	08/24/00	1820	0	167
Samedan Oil Corporation	SESE 23-33N-31E	Fee 2331-3	22643	GAS	Whitewater	Phillips Sandstone	07/25/00	1300	0	58
Samedan Oil Corporation	NWSW 23-33N-31E	Fee 2331-4	22644	GAS	Whitewater	Phillips Sandstone	08/01/00	1300	0	53
Samedan Oil Corporation	SWSE 23-34N-32E	Fee 2342-4	22645	GAS	Whitewater	Niobrara Formation	07/25/00	1750	0	0
Samedan Oil Corporation	NENW 10-34N-32E	Federal 1042-1	22647	GAS	Whitewater	Niobrara Formation	08/28/00	1700	0	0
Samedan Oil Corporation	SENE 27-34N-32E	Federal 2742-2	22648	GAS	Whitewater	Phillips, Niobrara	10/22/00	1700	0	183
Samedan Oil Corporation	SWSE 27-34N-32E	Federal 2742-3	22649	GAS	Whitewater	Phillips, Niobrara	10/23/00	1651	0	33
Samedan Oil Corporation	NESW 27-34N-32E	Federal 2742-4	22650	GAS	Whitewater	Phillips, Niobrara	10/22/00	1600	0	114
Samedan Oil Corporation	SENE 26-34N-32E	Federal 2642-2	22651	GAS	Whitewater	Phillips, Niobrara	10/24/00	1770	0	3
Samedan Oil Corporation	NWSE 26-34N-32E	Federal 2642-3	22652	GAS	Whitewater	Phillips, Niobrara	10/26/00	1750	0	16
Samedan Oil Corporation	NWNE 34-34N-32E	Federal 3442-3	22653	GAS	Whitewater	Phillips, Niobrara	10/23/00	1600	0	125
Samedan Oil Corporation	NWSW 26-31N-33E	Federal 2613-4	22655	GAS	Ashfield	Bowdoin, Phillips	11/27/00	1525	0	8
Samedan Oil Corporation	SWNE 27-31N-33E	Federal 2713-1A	22656	GAS	Wildcat Phillips	Bowdoin, Phillips	11/27/00	1600	0	8
Samedan Oil Corporation	SWNE 21-34N-32E	Federal 2142-3	22658	GAS	Whitewater	Phillips, Niobrara	10/25/00	1550	0	29
Samedan Oil Corporation	SESW 21-34N-32E	Federal 2142-4	22659	GAS	Whitewater	Phillips, Niobrara	10/25/00	1525	0	106
073 Pondera										
K2 America Corporation	SESW 5-31N-5W	Speckled 14-5	21767	OIL	Cut Bank	Cut Bank Sandstone	10/29/00	3038	0	0
K2 America Corporation	SESE 14-31N-6W	Big Knife 1614 #2	21776	OIL	Wildcat Pondera		01/05/00	3346	0	0
K2 America Corporation	SWNE 5-31N-5W	Maverick 7-5	21777	OIL	Cut Bank	Cut Bank Sandstone	10/08/00	2991	0	0
Croft Petroleum Company	SENE 33-27N-2W	Holstine-Oien 1-33	21791	DH	Wildcat Pondera		11/17/00	1764	0	0
075 Powder River										
Enernet of Wyoming LLC	NE 36-4S-47E	State of MT 41-36-1	22220	DH	Wildcat Powder River		08/29/00	1503	0	0
Enernet of Wyoming LLC	NE 36-4S-47E	State of MT 41-36-4-A	22225	DH	Wildcat Powder River		08/07/00	1103	0	0
083 Richland										
Headington Oil LP	SESE 35-22N-58E	Atchison 44X-35	21880	OIL	Crane	Ratcliffe	03/27/00	12004	120	80
Lycos Energy Corporation	NWNE 36-25N-54E	Burning Tree St. 36-2 H	21881	OIL	Spring Lake	Bakken Formation	05/26/00	11560	196	85
Luff Exploration Company	NENW 17-26N-58E	Federal C-17	21882	OIL	Sioux Pass, North	Nisku Formation	12/12/00	12650	208	398
Armstrong Operating, Inc.	SESW 21-23N-54E	BR 1-21	21883	OIL	Lane	Red River	10/15/00	11780	420	330
Headington Oil LP	SWSE 2-21N-58E	Bakken-Larson 34X-2	21885	OIL	Crane	Red River	10/28/00	12060	212	185
Headington Oil LP	SWNW 5-23N-58E	Dynneson 12X-5	21888	OIL	Brorson	Stonewall Formation	12/14/00	12580	440	200
085 Roosevelt										
True Oil LLC	SWNE 32-28N-56E	Moore 32-28-56 #1R	21032	DH	Culbertson		03/16/00	11864	314	0
Headington Oil LP	E2W2 3-29N-58E	Crusch 22X-3	21643	OIL	Target	Ratcliffe	02/01/00	11301	200	180
Nance Petroleum Corporation	NWNW 13-27N-57E	Seven Sisters 4-13	21644	DH	Oxbow II		01/29/00	12660	0	0
Nance Petroleum Corporation	SWSW 30-27N-58E	Harmon 13-30	21645	OIL	Wildcat Roosevelt	Red River	04/07/00	12829	230	163
Furst Engineering, Inc.	SWSE 11-29N-58E	Picard 2-11	21646	OIL	Target	Duperow Formation	09/14/00	12990	155	150
Nance Petroleum Corporation	SENE 32-27N-58E	Harmon 8-32	21647	OIL	Oxbow	Red River	08/07/00	12760	78	0
Nance Petroleum Corporation	SWNW 2-27N-57E	Wix 5-2	21649	OIL	Bainville, West	Ratcliffe	09/23/00	12530	29	0
BBX Operating Co. LLC	SENE 31-29N-58E	Rudolph 2-31	21650	OIL	Bainville, North	Ratcliffe	07/24/00	12307	130	85
Headington Oil LP	NESE 4-29N-58E	Panasuk 43X-4	21651	OIL	Wildcat Roosevelt	Ratcliffe	08/03/00	13152	150	13
Furst Engineering, Inc.	NENW 14-29N-58E	Garman 1-14	21652	OIL	Wildcat Roosevelt	Nisku Formation	09/13/00	12990	168	70
Headington Oil LP	NWNW 4-26N-59E	Berry 11-4	21654	OIL	Wildcat Roosevelt	Ratcliffe	09/12/00	14257	247	70
087 Rosebud										
Grebe, Ed	SWSW 17-11N-33E	Grebe 1	21538	OIL	Grebe	Tyler	09/01/00	4950	10	0
Great Plains Resources Inc.	SESW 26-12N-32E	Coffee 14-26	21660	DH	Wildcat Rosebud, N		11/22/00	5366	0	0
True Oil LLC	NWNW 5-11N-33E	Summit State 11-5	21661	OIL	Wildcat Rosebud, N	Tyler	11/07/00	5916	156	0
Macum Energy Inc.	SWSW 36-13N-33E	Macum State 14-36	21662	DH	Wildcat Rosebud, N		11/06/00	7321	0	0
091 Sheridan										
EOG Resources, Inc.	NWNE 8-37N-52E	Rovig 1-8	21748	DH	Wildcat Sheridan		03/25/00	10755	0	0
Nexen Oil & Gas USA, Inc.	SESE 23-37N-57E	Mayhew 2H	21749	OIL	Flat Lake	Ratcliffe	01/25/00	8923	71	0
Nance Petroleum Corporation	SESE 11-33N-58E	Sorensen 16-11	21750	OIL	Brush Lake	Gunton Formation	05/31/00	11575	134	63
Chesapeake Operating Inc.	SENE 16-35N-56E	Vesterby-State 1-16	21751	DH	Wildcat Sheridan		05/06/00	11050	0	0
Nexen Oil & Gas USA, Inc.	SENE 23-37N-57E	Hagen Olson 2H	21752	OIL	Flat Lake	Ratcliffe	08/25/00	9580	149	0
Nexen Oil & Gas USA, Inc.	SENE 19-37N-58E	Solberg 10H	21753	OIL	Flat Lake	Ratcliffe	10/13/00	8474	0	0
095 Stillwater										
Ballard Petroleum Holdings LLC	NESE 32-5S-17E	Keller 43-32	21252	DH	Wildcat Stillwater		10/26/00	1720	0	0
Ballard Petroleum Holdings LLC	NWNE 18-3S-21E	Colgrove 31-18	21253	DH	Wildcat Stillwater		12/20/00	4615	0	0
101 Toole										
Cabot Oil & Gas Corporation	SENE 21-35N-4W	State 22-21	23859	DH	Cut Bank		06/16/00	4303	0	0
Griffon Petroleum, Inc.	SESE 24-34N-2W	Kopseng 16-24	23860	GAS	Kevin-Sunburst	Bow Island, Sunburst, Swift	07/07/00	1233	0	75
Griffon Petroleum, Inc.	NENE 25-34N-2W	Moffat 1-25-34-2	23861	GAS	Kevin-Sunburst	Bow Island, Sunburst, Swift	07/10/00	1233	0	67
Griffon Petroleum, Inc.	NESE 25-34N-2W	Rodgers 9-25	23862	GAS	Kevin-Sunburst	Swift, Sunburst	07/10/00	1263	0	54

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Montana Power Company	NESE 9-37N-4W	Wilcox 9-9	23863	GST	Cut Bank	Moulton Sandstone	07/31/00	2535	0	0
Griffon Petroleum, Inc.	NWNE 20-34N-1W	Adams 2-20	23864	DH	Kevin-Sunburst		07/14/00	1480	0	0
Montana Power Company	NWSW 29-37N-4W	Bunyak 12-29	23866	GST	Cut Bank	Moulton Sandstone	08/05/00	2720	0	0
Montana Power Company	SWSW 29-37N-4W	Bunyak 13-29	23867	GST	Cut Bank	Moulton Sandstone	08/11/00	2725	0	0
Montana Power Company	NENE 31-37N-4W	Parker 1-31	23868	GST	Cut Bank	Moulton Sandstone	08/18/00	2685	0	0
Montana Power Company	SESE 17-37N-4W	State 16-17	23872	GST	Cut Bank	Moulton Sandstone	09/01/00	2615	0	0
Montana Power Company	SWNW 29-37N-4W	Cobb 5A-29	23873	GST	Cut Bank	Moulton Sandstone	08/26/00	2682	0	0
Keesun Corporation	NENE 26-34N-1W	Collier 1-26	23879	GAS	Prairie Dell	Bow Island, Sunburst, Swift	12/07/00	1413	0	50
Somont Oil Company, Inc.	NESW 9-36N-4W	Nadeau 9-11	23883	GAS	Fitzpatrick Lake	Bow Island Sandstone	12/15/00	1930	0	135
105 Valley										
Continental Resources Inc	SENE 16-30N-45E	K. Hawkins 1-16HZ	21432	OIL	Midfork	Nisku Formation	10/06/00	9460	27	0
109 Wibaux										
Encore Operating LP	SENE 11-11N-57E	Pine Unit 42X-11AH	21130	OIL	Pine	Siluro-Ordovician	01/31/00	11453	107	2
Montana Heartland LLC	SENE 10-11N-57E	MT Heartland 22-10JR	21132	GAS	Pine Gas	Judith River	06/25/00	982	0	46
Montana Heartland LLC	NENE 10-11N-57E	MT Heartland 41-10JR	21133	GAS	Pine Gas	Eagle	12/20/00	1802	0	125
Montana Heartland LLC	NWNE 14-11N-57E	MT Heartland 31-14JR	21134	GAS	Pine Gas	Eagle	07/18/00	2000	0	5
Montana Heartland LLC	NWSE 14-11N-57E	M.H. 33-14JR	21135	GAS	Pine Gas	Eagle	07/18/00	1900	0	45
Jurassic Resources Development NA LLC	NWNW 24-11N-57E	Jurassic 11-24A	21136	GAS	Pine Gas	Eagle	11/29/00	1850	0	100
Jurassic Resources Development NA LLC	NWSW 24-11N-57E	Jurassic 13-24A	21137	GAS	Pine Gas	Eagle	08/22/00	1800	0	60
Sinclair Oil Corporation	NWSE 15-16N-60E	Irma 1	21142	DH	Wildcat Wibaux		12/25/00	7978	0	0

* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

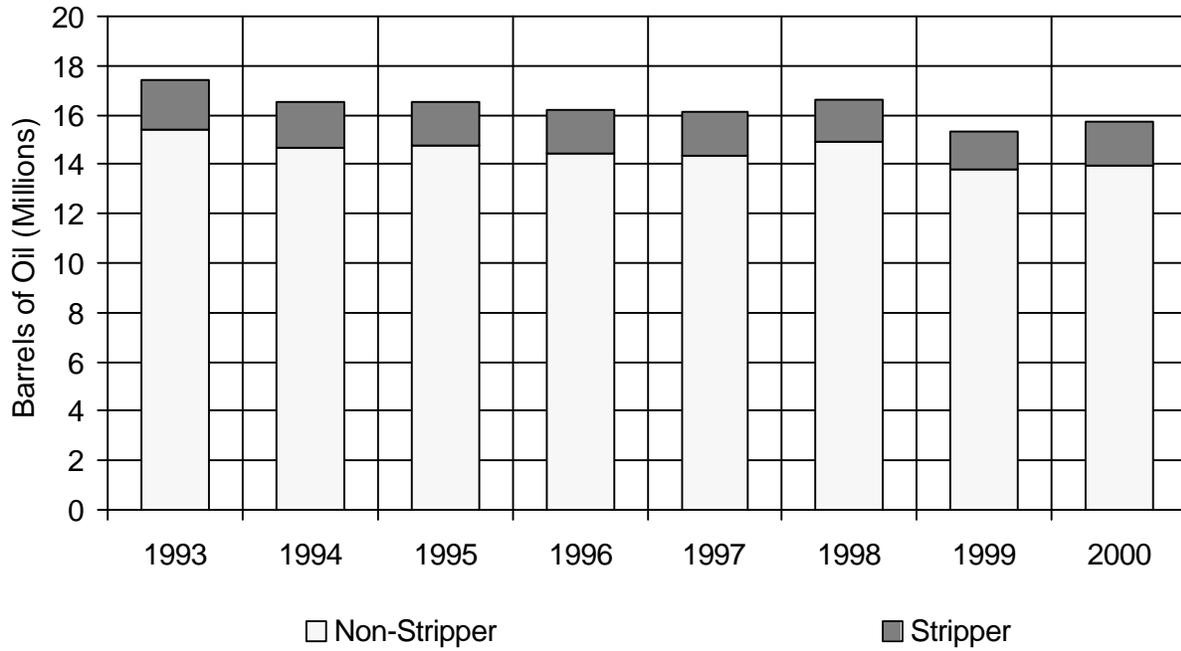
** OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 4/13/2003

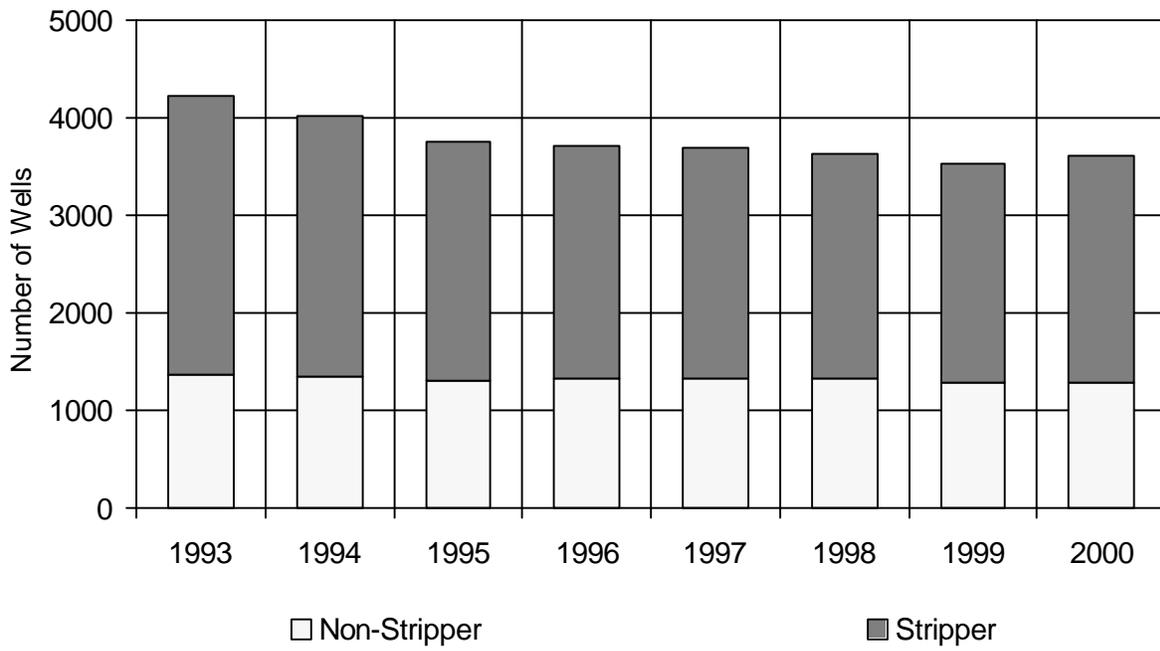
2000 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

Oil Production

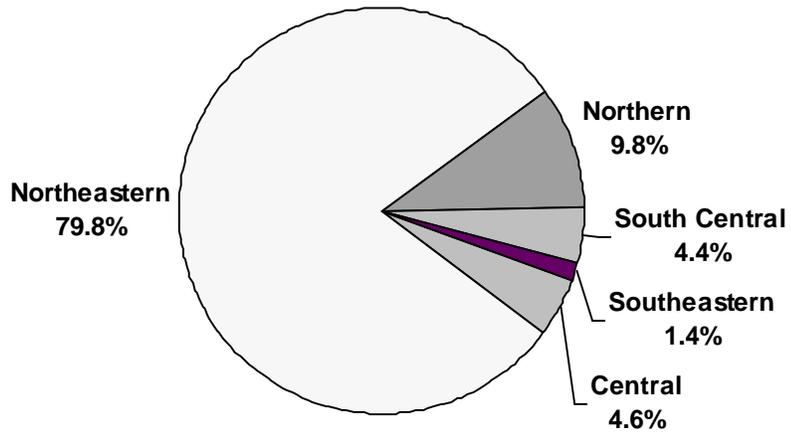


Number Of Producing Wells

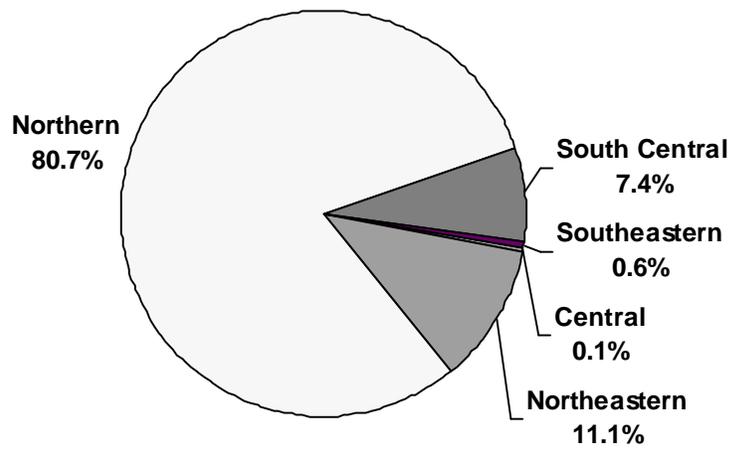


2000 Production By Area

Oil Production



Gas Production



2000 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Ace High				Cumulative Oil Production (Bbls):	3,686		
				Statewide.			
Agawam				Cumulative Oil Production (Bbls):	79		
				Statewide.			
Alkali Coulee				Cumulative Oil Production (Bbls):	53,229		
Red River	1	252	360	320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	Post-1986 Gas Production (MCF):	31,682	
	2000 Production:		252		360		
Alma					Post-1986 Gas Production (MCF):	45,864	
				640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).			
Alma, North				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).			
Amanda					Post-1986 Gas Production (MCF):	3,361,957	
Bow Island Sandstone	8	0	37,987	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01).			
Burwash Sandstone	1	0	29,541				
Sunburst Sandstone	4	0	57,836				
Swift Formation	1	0	16,458				
Bow Island, Dakota	1	0	15,841				
Swift, Sunburst	4	0	29,633				
	2000 Production:		0		187,296		
Andes				Cumulative Oil Production (Bbls):	21,175		
				Statewide.			
Antelope Coulee					Post-1986 Gas Production (MCF):	17,806	
Bow Island Sandstone	1	0	1,853	Statewide.			
	2000 Production:		0	1,853			
Antelope, North				Cumulative Oil Production (Bbls):	2,484		
				Statewide.			
Anvil				Cumulative Oil Production (Bbls):	4,973,380	Post-1986 Gas Production (MCF):	2,405,266
Ratcliffe	1	6,142	7,624	320-acre spacing units for Red River "B" and "C" with one well per zone located no closer than 660' to spacing unit boundary; commingling approved with one well per spacing unit (Order 75-85).			
Nisku Formation	2	24,949	18,526				
Red River	5	45,357	49,330				
	2000 Production:		76,448		75,480		
Anvil, North				Cumulative Oil Production (Bbls):	9,446		
				Statewide.			
Arch Apex					Post-1986 Gas Production (MCF):	3,753,938	
Bow Island Sandstone	39	0	223,147	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).			
Sunburst Sandstone	1	0	1,641				
	2000 Production:		0		224,788		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ash Creek				Cumulative Oil Production (Bbls):	868,169
				Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).	
Ashfield				Post-1986 Gas Production (MCF):	15,724,215
Bowdoin	14	0	137,982	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Amended to allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).	
Niobrara Formation	4	0	2,034		
Phillips Sandstone	127	0	1,098,219		
Bowdoin, Greenhorn, Phillips	1	0	9,680		
Bowdoin, Greenhorn	1	0	9,861		
Bowdoin, Phillips	29	0	297,122		
Phillips, Niobrara	6	0	5,299		
	2000 Production:	0	1,560,197		
Ator Creek				Cumulative Oil Production (Bbls):	28,915
Red River	1	2,734	1,144	Post-1986 Gas Production (MCF):	1,305
	2000 Production:	2,734	1,144	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4, Sec. 36, T35N, R55E for production of oil from Red River Formation (Order 73-96).	
Autumn				Cumulative Oil Production (Bbls):	35,546
				Statewide.	
Badlands				Post-1986 Gas Production (MCF):	3,976,886
Eagle	8	0	197,624	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).	
	2000 Production:	0	197,624		
Bainville				Cumulative Oil Production (Bbls):	1,009,590
Mission Canyon	1	11,765	2,768	Post-1986 Gas Production (MCF):	366,417
Ratcliffe	1	5,265	314	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21, W/2SW, 28, W/2NW, 29, E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).	
Winnipegosis Formation	2	7,701	3,978		
Red River	1	17,139	19,687		
	2000 Production:	41,870	26,747		
Bainville (Ratcliffe/Mission Canyon)				Cumulative Oil Production (Bbls):	37,413
Ratcliffe	1	7,537	3,300	Post-1986 Gas Production (MCF):	16,437
	2000 Production:	7,537	3,300	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).	
Bainville II				Cumulative Oil Production (Bbls):	928,766
Ratcliffe	1	3,056	3,496	Post-1986 Gas Production (MCF):	489,888
Red River	2	16,384	19,794	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97).	
Stonewall Formation	1	47,360	36,741		
	2000 Production:	66,800	60,031		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bainville, North				Cumulative Oil Production (Bbls):	5,289,738	Post-1986 Gas Production (MCF):	3,253,857
Mission Canyon	1	10,610	5,916	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00)			
Ratcliffe	3	33,635	25,328				
Nisku Formation	5	55,726	42,876				
Winnipegosis Formation	4	77,998	66,688				
Interlake Formation	1	77	0				
Red River	9	263,055	259,838				
	2000 Production:	441,101	400,646				
Bainville, West				Cumulative Oil Production (Bbls):	268,347	Post-1986 Gas Production (MCF):	93,023
Red River	2	5,242	6,198	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80).			
	2000 Production:	5,242	6,198				
Bannatyne				Cumulative Oil Production (Bbls):	440,720		
Swift Formation	16	4,814	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50 topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.			
Madison Formation	6	1,534	0				
	2000 Production:	6,348	0				
Bascom				Cumulative Oil Production (Bbls):	27,830		
				Field rules vacated.			
Battle Creek						Post-1986 Gas Production (MCF):	29,428,999
Eagle	82	0	2,308,757	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders).			
Niobrara Formation	1	0	22,060				
	2000 Production:	0	2,330,817				
Beanblossom				Cumulative Oil Production (Bbls):	637,191	Post-1986 Gas Production (MCF):	35,916
Tyler	1	10,275	1,283	Three spacing units consisting of individual lots with one well per lot (Order 23-86).			
	2000 Production:	10,275	1,283				
Bear's Den				Cumulative Oil Production (Bbls):	765,434	Post-1986 Gas Production (MCF):	215,225
Bow Island Sandstone	1	0	1,789	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift Formation	9	9,285	16,387				
	2000 Production:	9,285	18,176				
Belfry				Cumulative Oil Production (Bbls):	101,245	Post-1986 Gas Production (MCF):	8,760
				Statewide.			
Bell Creek				Cumulative Oil Production (Bbls):	132,867,810	Post-1986 Gas Production (MCF):	70,240
Muddy Sandstone	70	203,632	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). Certification of Consolidated Unit (Order 44-96) and South Bell Creek Unit (Order 74-97) as expanded enhanced recovery projects.			
	2000 Production:	203,632	0				
Bell Creek, Southeast						Post-1986 Gas Production (MCF):	2,234,218
Muddy Sandstone	2	0	148,014	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).			
	2000 Production:	0	148,014				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Benrud				Cumulative Oil Production (Bbls): 289,695 Post-1986 Gas Production (MCF): 14,992 160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).
Benrud, East				Cumulative Oil Production (Bbls): 2,979,512 Post-1986 Gas Production (MCF): 123,714
Nisku Formation	1	6,142	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).
2000 Production:		6,142	0	
Benrud, Northeast				Cumulative Oil Production (Bbls): 1,019,598 Post-1986 Gas Production (MCF): 17,551 Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).
Berthelote				Cumulative Oil Production (Bbls): 68,596
Sunburst Sandstone	3	919	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).
2000 Production:		919	0	
Big Coulee				Post-1986 Gas Production (MCF): 2,907,166
Third Cat Creek	6	0	161,541	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86).
Morrison Formation	1	0	8,623	
2000 Production:		0	170,164	
Big Gully				Cumulative Oil Production (Bbls): 114,493 Statewide.
Big Gully, North				Cumulative Oil Production (Bbls): 29,892 Statewide.
Big Muddy Creek				Cumulative Oil Production (Bbls): 1,380,722 Post-1986 Gas Production (MCF): 142,382
Duperow Formation	1	15,442	11,514	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' from boundary of the four N/2-S/2 spacing units (Order 4-75).
Interlake Formation	1	609	2,292	
2000 Production:		16,051	13,806	
Big Rock				Cumulative Oil Production (Bbls): 12,444 Post-1986 Gas Production (MCF): 5,506,428
Colorado Shale	5	0	32,955	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).
Blackleaf Formation	25	0	135,418	
Bow Island Sandstone	6	0	48,265	
2000 Production:		0	216,638	
Big Wall				Cumulative Oil Production (Bbls): 8,345,202
Amsden Formation	3	11,330	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.
Tyler	8	27,563	0	
2000 Production:		38,893	0	
Big Wall, North				Cumulative Oil Production (Bbls): 7,218 Statewide.
Bills Coulee				Post-1986 Gas Production (MCF): 438,368
Kootenai Formation	1	0	3,397	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).
Moulton Sandstone	1	0	1,449	
Sunburst Sandstone	1	0	81,377	
2000 Production:		0	86,223	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Black Butte				Post-1986 Gas Production (MCF):	1,339,748	
Eagle	1	0	44,037	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).		
2000 Production:		0	44,037			
Black Coulee				Post-1986 Gas Production (MCF):	2,822,331	
Eagle	8	0	142,522	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79).		
2000 Production:		0	142,522			
Black Diamond				Cumulative Oil Production (Bbls):	662,895	
Duperow Formation	1	1,453	0	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe Formation, Mission Canyon (Orders 32-89, 154-00).	Post-1986 Gas Production (MCF):	
2000 Production:		1,453	0			270,137
Black Jack				Post-1986 Gas Production (MCF):	1,116,424	
Second White Specks	1	0	1,523	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation in spacing and field rules (Order 4-74).		
Blackleaf Formation	1	0	882			
Sunburst Sandstone	11	0	70,005			
2000 Production:		0	72,410			
Blackfoot				Cumulative Oil Production (Bbls):	1,776,381	
Dakota Sandstone	6	0	37,573	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).	Post-1986 Gas Production (MCF):	
Sunburst Sandstone	1	0	13,876			1,082,966
Bow Island, Dakota	1	0	8,420			
Cut Bank, Madison	8	14,208	0			
Sunburst, Dakota	1	0	2,685			
2000 Production:		14,208	62,554			
Blackfoot, East				Cumulative Oil Production (Bbls):	810	
				Field rules vacated.		
Blackleaf Canyon				Cumulative Oil Production (Bbls):	32,922	
				Post-1986 Gas Production (MCF):	1,054,082	
						Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).
Bloomfield				Cumulative Oil Production (Bbls):	651,748	
Dawson Bay Formation	1	3,623	1,927	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).	Post-1986 Gas Production (MCF):	
Interlake Formation	1	6,266	5,079			290,485
Red River	1	4,755	0			
2000 Production:		14,644	7,006			
Blue Hill				Cumulative Oil Production (Bbls):	162,251	
				Statewide.		
Blue Mountain				Cumulative Oil Production (Bbls):	148,683	
Red River	2	11,160	0	Statewide.	Post-1986 Gas Production (MCF):	
2000 Production:		11,160	0			10,870

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Border				Cumulative Oil Production (Bbls):	1,489,207	Post-1986 Gas Production (MCF):	78,723
Cut Bank Sandstone	10	4,258	0	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
	2000 Production:	4,258	0				
Boulder				Cumulative Oil Production (Bbls):	156,754	Statewide.	
Bowdoin						Post-1986 Gas Production (MCF):	50,395,285
Bowdoin	13	0	88,652	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01).			
Greenhorn	343	0	4,308,380				
Phillips Sandstone	112	0	2,625,902				
Bowdoin, Greenhorn, Phillips	3	0	25,139				
Bowdoin, Phillips	1	0	11,269				
	2000 Production:	0	7,059,342				
Bowes				Cumulative Oil Production (Bbls):	10,969,998	Post-1986 Gas Production (MCF):	6,007,924
Eagle	44	0	408,257	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).			
Sawtooth Formation	42	80,551	0				
	2000 Production:	80,551	408,257				
Box Canyon				Cumulative Oil Production (Bbls):	245,847	Post-1986 Gas Production (MCF):	55,900
				Statewide.			
Bradley				Cumulative Oil Production (Bbls):	272,446	Post-1986 Gas Production (MCF):	86,169
Bow Island Sandstone	1	0	2,088	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).			
Sunburst Sandstone	1	739	0				
Madison Formation	1	464	0				
	2000 Production:	1,203	2,088				
Brady				Cumulative Oil Production (Bbls):	245,842	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).	
Burwash Sandstone	1	859	0				
Sunburst Sandstone	7	4,003	0				
Morrison Formation	4	896	0				
	2000 Production:	5,758	0				
Bredette				Cumulative Oil Production (Bbls):	232,121	Field rules vacated.	
Bredette, North				Cumulative Oil Production (Bbls):	488,554	Field rules vacated.	
Breed Creek				Cumulative Oil Production (Bbls):	2,491,259	Post-1986 Gas Production (MCF):	45,939
Tyler	11	130,486	12,326	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).			
	2000 Production:	130,486	12,326				
Broadview						Post-1986 Gas Production (MCF):	337,212
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Brorson				Cumulative Oil Production (Bbls):	4,706,225	Post-1986 Gas Production (MCF):	1,312,293
Charles	1	3,090	2,563	One well per 160-acre spacing unit, wells no closer than 660' from spacing unit boundary for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01).			
Madison Formation	2	8,287	8,783				
Mission Canyon	4	21,576	16,751				
Ratcliffe	1	1,041	521				
Interlake Formation	1	11,731	7,624				
Red River	4	30,561	26,473				
	2000 Production:	76,286	62,715				
Brorson, South				Cumulative Oil Production (Bbls):	2,317,999	Post-1986 Gas Production (MCF):	608,726
Mission Canyon	3	13,638	7,523	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' from spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).			
Bakken Formation	1	4,614	3,248				
Mission Canyon, Bakken	2	20,901	19,085				
	2000 Production:	39,153	29,856				
Brown's Coulee						Post-1986 Gas Production (MCF):	857,043
Eagle	3	0	94,006	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling allowed upon administrative approval (Order 7-74). Eagle spacing unit consisting of S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99).			
Second White Specks	1	0	48,135				
	2000 Production:	0	142,141				
Brown's Coulee, East						Post-1986 Gas Production (MCF):	815,946
Eagle	5	0	142,380	Statewide.			
	2000 Production:	0	142,380				
Brush Lake				Cumulative Oil Production (Bbls):	3,377,324	Post-1986 Gas Production (MCF):	623,722
Gunton Formation	2	48,918	21,280	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71).			
Red River	5	78,441	49,636				
Stonewall Formation	1	4,941	5,739				
	2000 Production:	132,300	76,655				
Buffalo Flat				Cumulative Oil Production (Bbls):	603	Post-1986 Gas Production (MCF):	53,954
				Statewide.			
Buffalo Lake				Cumulative Oil Production (Bbls):	936		
				Statewide.			
Bullwacker						Post-1986 Gas Production (MCF):	12,363,488
Eagle	54	0	1,604,646	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception orders.			
Judith River	1	0	2,559				
	2000 Production:	0	1,607,205				
Burget				Cumulative Oil Production (Bbls):	6,504		
				Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Burget, East				Cumulative Oil Production (Bbls):	465,720	Post-1986 Gas Production (MCF):	47,205
Madison Formation	1	3,370	0	Statewide.			
Mission Canyon	1	4,708	0				
Ratcliffe	1	4,058	0				
Nisku Formation	1	22,128	12,769				
	2000 Production:	34,264	12,769				
Burns Creek				Cumulative Oil Production (Bbls):	263,514		
Red River	1	2,578	0	Statewide.			
	2000 Production:	2,578	0				
Burns Creek, South				Cumulative Oil Production (Bbls):	79,958		
				Statewide.			
Butcher Creek				Cumulative Oil Production (Bbls):	579		
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).			
Bynum				Cumulative Oil Production (Bbls):	5,971		
				Statewide.			
Cabaret Coulee				Cumulative Oil Production (Bbls):	445,955	Post-1986 Gas Production (MCF):	1,451
Madison Formation	1	272	24	Statewide.			
	2000 Production:	272	24				
Cabin Creek				Cumulative Oil Production (Bbls):	105,508,811	Post-1986 Gas Production (MCF):	6,877,802
Madison Formation	6	27,156	3,963	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62).			
Siluro-Ordovician	94	1,025,606	354,830	Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).			
Red River	6	6,167	0				
	2000 Production:	1,058,929	358,793				
Cadmus				Cumulative Oil Production (Bbls):	1,173		
				Statewide.			
Camp Creek						Post-1986 Gas Production (MCF):	239,640
Eagle	1	0	18,554	Statewide.			
	2000 Production:	0	18,554				
Canadian Coulee				Cumulative Oil Production (Bbls):	2,145	Post-1986 Gas Production (MCF):	3,524
				320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).			
Canadian Coulee, North						Post-1986 Gas Production (MCF):	29,920
				640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).			
Canal				Cumulative Oil Production (Bbls):	1,366,568	Post-1986 Gas Production (MCF):	448,159
Madison Formation	1	8,492	4,288	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85).			
Mission Canyon	1	3,983	6,933	Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).			
Ratcliffe	1	5,613	0				
Red River	1	8,518	10,346				
	2000 Production:	26,606	21,567				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Cannon Ball				Cumulative Oil Production (Bbls):	74,779	Post-1986 Gas Production (MCF):	23,686
				Statewide.			
Carlyle				Cumulative Oil Production (Bbls):	330,289		
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).			
Cat Creek				Cumulative Oil Production (Bbls):	24,009,413		
Second Cat Creek	2	650	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).			
Ellis Group	8	7,719	0				
Morrison Formation	3	2,814	0				
Amsden Formation	2	2,353	0				
Cat Creek 1 & 2	23	17,105	0				
	2000 Production:	30,641	0				
Cattails				Cumulative Oil Production (Bbls):	992,264	Post-1986 Gas Production (MCF):	591,344
Ratcliffe	7	41,301	42,333	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).			
	2000 Production:	41,301	42,333				
Cattails, South				Cumulative Oil Production (Bbls):	296,064	Post-1986 Gas Production (MCF):	197,538
Madison Formation	2	4,573	5,385	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).			
Ratcliffe	1	5,734	4,245				
	2000 Production:	10,307	9,630				
Cedar Creek						Post-1986 Gas Production (MCF):	26,693,556
Eagle	236	0	5,846,677	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Spacing exceptions (Orders 140-01, 141-01).			
Judith River, Eagle	1	0	13,274				
	2000 Production:	0	5,859,951				
Chain Lakes						Post-1986 Gas Production (MCF):	10,335
				Statewide.			
Charlie Creek				Cumulative Oil Production (Bbls):	942,921	Post-1986 Gas Production (MCF):	259,666
Bakken Formation	1	6,539	7,280	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, oriented either east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).			
Dawson Bay Formation	1	53,672	26,265				
	2000 Production:	60,211	33,545				
Charlie Creek, East				Cumulative Oil Production (Bbls):	962,970	Post-1986 Gas Production (MCF):	499,449
Red River	2	8,852	6,443	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10:NW (Order 38-00).			
Red River, Nisku	1	13,253	11,108				
	2000 Production:	22,105	17,551				
Charlie Creek, North				Cumulative Oil Production (Bbls):	43,894	Post-1986 Gas Production (MCF):	77,794
				Single Red River spacing unit (Order 37-82).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Chelsea Creek				Cumulative Oil Production (Bbls):	136,665	Post-1986 Gas Production (MCF):	6,309
Nisku Formation	1	3,233	2,065	Statewide.			
	2000 Production:	3,233	2,065				
Chip Creek						Post-1986 Gas Production (MCF):	8,736
Eagle	3	0	4,623	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).			
	2000 Production:	0	4,623				
Clark's Fork				Cumulative Oil Production (Bbls):	96,259	Post-1986 Gas Production (MCF):	338,239
Greybull Sandstone	1	551	22,070	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).			
	2000 Production:	551	22,070				
Clark's Fork, North				Cumulative Oil Production (Bbls):	1,024,608		
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.			
Clark's Fork, South				Cumulative Oil Production (Bbls):	80,553		
				160-acre spacing for Frontier and deeper horizons; location no closer than 330' from quarter section line or 1,320' from any other well (Order 21-69).			
Clear Lake				Cumulative Oil Production (Bbls):	4,079,528	Post-1986 Gas Production (MCF):	1,334,856
Mission Canyon	3	9,640	1,524	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).			
Ratcliffe	2	9,846	919				
Nisku Formation	3	7,048	5,315				
Red River	5	61,750	29,362				
	2000 Production:	88,284	37,120				
Clear Lake, South				Cumulative Oil Production (Bbls):	232,566	Post-1986 Gas Production (MCF):	54,344
Red River	1	6,092	2,614	Statewide.			
	2000 Production:	6,092	2,614				
Coal Coulee						Post-1986 Gas Production (MCF):	296,529
Eagle	2	0	112,174	One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment to Order 25-78 provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).			
	2000 Production:	0	112,174				
Coal Mine Coulee						Post-1986 Gas Production (MCF):	403,984
Eagle	4	0	12,337	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).			
Judith River	1	0	19				
Second White Specks	1	0	565				
	2000 Production:	0	12,921				
Coalridge				Cumulative Oil Production (Bbls):	22,937	Post-1986 Gas Production (MCF):	87
				Statewide.			
Colored Canyon				Cumulative Oil Production (Bbls):	1,122,527	Post-1986 Gas Production (MCF):	279,937
Red River	3	46,188	43,562	Two designated Red River spacing units (Orders 28-84,115-97). Single 160-acre Nisku spacing unit (Order 86-85).			
	2000 Production:	46,188	43,562				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Comertown				Cumulative Oil Production (Bbls):	2,929,894	Post-1986 Gas Production (MCF):	530,581
Ratcliffe	1	3,085	2,070	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).			
Red River	4	38,828	18,072				
	2000 Production:	41,913	20,142				
Comertown, South				Cumulative Oil Production (Bbls):	469,042	Post-1986 Gas Production (MCF):	113,433
Red River	2	12,998	6,057	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).			
	2000 Production:	12,998	6,057				
Conrad, South				Cumulative Oil Production (Bbls):	161,492	Post-1986 Gas Production (MCF):	104,801
Bow Island Sandstone	1	0	21,645	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).			
Dakota Sandstone	4	356	162				
	2000 Production:	356	21,807				
Corner Pocket				Cumulative Oil Production (Bbls):	14,483		
				Statewide.			
Cottonwood				Cumulative Oil Production (Bbls):	457,757	Post-1986 Gas Production (MCF):	120,242
Ratcliffe	3	31,023	6,553	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).			
	2000 Production:	31,023	6,553				
Cottonwood, East				Cumulative Oil Production (Bbls):	110,545	Post-1986 Gas Production (MCF):	30,585
Ratcliffe	1	7,937	1,780	Statewide.			
	2000 Production:	7,937	1,780				
Cow Creek				Cumulative Oil Production (Bbls):	127,813		
				80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).			
Cow Creek, East				Cumulative Oil Production (Bbls):	2,704,547		
Kibbey Formation	5	33,051	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).			
	2000 Production:	33,051	0				
Crane				Cumulative Oil Production (Bbls):	2,859,707	Post-1986 Gas Production (MCF):	1,685,248
Madison Formation	1	6,899	870	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).			
Duperow Formation	2	23,009	9,089				
Red River	2	34,610	23,042				
Duperow, Mission Canyon	1	16,798	3,204				
Red River, Interlake	1	5,585	1,666				
	2000 Production:	86,901	37,871				
Crocker Springs, East				Cumulative Oil Production (Bbls):	3,476		
				Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).			
Crooked Creek				Cumulative Oil Production (Bbls):	28,471		
				Statewide.			
Culbertson				Cumulative Oil Production (Bbls):	175,652		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Cupton				Cumulative Oil Production (Bbls):	2,811,986	Post-1986 Gas Production (MCF):	379,598
Red River	6	47,632	13,047	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).			
	2000 Production:	47,632	13,047				
Cut Bank				Cumulative Oil Production (Bbls):	168,588,680	Post-1986 Gas Production (MCF):	38,782,767
Blackleaf Formation	2	0	5,564	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97).			
Bow Island Sandstone	21	0	111,524				
Cut Bank Sandstone	597	375,912	1,672,014				
Dakota Sandstone	1	0	2,058				
Kootenai Formation	3	0	19,388				
Lander Sandstone	5	137	7,232				
Moulton Sandstone	23	21,753	66,311				
Sunburst Sandstone	17	1,173	60,811				
Madison Formation	41	80,517	29,185				
Cut Bank, Madison	1	2,002	0				
Moulton, Sunburst	1	92	0				
	2000 Production:	481,586	1,974,087				
CX						Post-1986 Gas Production (MCF):	3,802,952
Carney Coal	48	0	684,230	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00).			
Dietz 1 Coal	16	0	651,196				
Monarch Coal	50	0	1,170,091				
Dietz 1, Dietz 2 Coals	8	0	116,123				
Dietz 2, Dietz 3 Coals	14	0	413,546				
Dietz 1, 2, 3	25	0	568,883				
	2000 Production:	0	3,604,069				
Dagmar				Cumulative Oil Production (Bbls):	688,980	Post-1986 Gas Production (MCF):	202,658
Red River	2	11,909	6,072	Statewide.			
	2000 Production:	11,909	6,072				
Dagmar, North				Cumulative Oil Production (Bbls):	55,342	Post-1986 Gas Production (MCF):	3,808
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.			
Deadman's Coulee				Cumulative Oil Production (Bbls):	264,528		
				Statewide.			
Dean Dome				Cumulative Oil Production (Bbls):	92,597		
				Statewide.			
Deer Creek				Cumulative Oil Production (Bbls):	2,805,043	Post-1986 Gas Production (MCF):	984,396
Charles	7	67,056	51,838	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).			
	2000 Production:	67,056	51,838				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Delphia				Cumulative Oil Production (Bbls):	359,946
Amsden Formation	2	2,587	0	Statewide.	
	2000 Production:	2,587	0		
Den				Cumulative Oil Production (Bbls):	172,721
McGowan Zone	2	5,616	0	Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).	
	2000 Production:	5,616	0		
Devil's Basin				Cumulative Oil Production (Bbls):	130,544
Tyler	1	412	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).	
Heath Formation	2	502	0		
	2000 Production:	914	0		
Devil's Pocket				Cumulative Oil Production (Bbls):	53,796
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).	
Devon				Post-1986 Gas Production (MCF):	2,106,035
Bow Island Sandstone	22	0	78,653	160-acre spacing units for production of gas from all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged and amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88).	
	2000 Production:	0	78,653		
Devon, East				Post-1986 Gas Production (MCF):	254,123
Bow Island Sandstone	3	0	25,452	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).	
	2000 Production:	0	25,452		
Devon, South Unit				Post-1986 Gas Production (MCF):	208,095
Bow Island Sandstone	4	0	15,865	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).	
	2000 Production:	0	15,865		
Diamond Point				Cumulative Oil Production (Bbls):	1,109,343
Interlake Formation	1	12,521	15,940	Post-1986 Gas Production (MCF):	516,096
Red River	1	8,464	8,226	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).	
	2000 Production:	20,985	24,166		
Divide				Cumulative Oil Production (Bbls):	3,166,012
Madison Formation	2	2,832	2,550	Post-1986 Gas Production (MCF):	891,129
Ratcliffe	4	34,263	12,086	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).	
Red River	5	52,243	29,842		
	2000 Production:	89,338	44,478		
Dooley				Cumulative Oil Production (Bbls):	348,259
Ratcliffe	3	9,965	2,802	Post-1986 Gas Production (MCF):	132,449
	2000 Production:	9,965	2,802	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dry Creek				Cumulative Oil Production (Bbls):	4,166,469	Post-1986 Gas Production (MCF):	8,229,338
Eagle	3	581	300,130	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).			
Frontier Formation	14	5	236,622				
Judith River	2	0	27,626				
Greybull Sandstone	1	602	87,051				
Lakota Sandstone	1	8,152	6,891				
	2000 Production:	9,340	658,320				
Dry Creek (Shallow Gas)						Post-1986 Gas Production (MCF):	738,824
Eagle	1	0	137,512	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).			
	2000 Production:	0	137,512				
Dry Creek, Middle				Cumulative Oil Production (Bbls):	15,787	Post-1986 Gas Production (MCF):	475,411
Eagle	1	327	3,126	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).			
Frontier Formation	2	0	14,503				
	2000 Production:	327	17,629				
Dry Creek, West				Cumulative Oil Production (Bbls):	14,347	Post-1986 Gas Production (MCF):	341,445
Greybull Sandstone	1	215	19,013	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Order 86-82).			
	2000 Production:	215	19,013				
Dry Fork						Post-1986 Gas Production (MCF):	356,616
Bow Island Sandstone	5	0	15,184	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82).			
	2000 Production:	0	15,184				
Dugout Creek				Cumulative Oil Production (Bbls):	253,964	Post-1986 Gas Production (MCF):	220,480
Red River	1	93,259	114,488	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
	2000 Production:	93,259	114,488				
Dunkirk						Post-1986 Gas Production (MCF):	1,381,331
Dakota Sandstone	14	0	65,876	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
	2000 Production:	0	65,876				
Dunkirk, North				Cumulative Oil Production (Bbls):	19	Post-1986 Gas Production (MCF):	3,450,149
Bow Island Sandstone	26	0	138,473	One well per governmental section per Bow Island zone or horizon. Wells to be located no closer than 990' to section line (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with each Sunburst and Swift well located no closer than 660' to spacing unit boundaries and 1320' to any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Sunburst Sandstone	1	0	835				
Swift Formation	1	0	16,434				
	2000 Production:	0	155,742				
Dunkirk, South				Wildcat.			
Dutch Henry				Cumulative Oil Production (Bbls):	102,446		
McGowan Zone	2	534	0	Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).			
	2000 Production:	534	0				
Dutch John Coulee				Cumulative Oil Production (Bbls):	258,257	Post-1986 Gas Production (MCF):	1,231,835
Sunburst Sandstone	4	8,375	62,109	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).			
	2000 Production:	8,375	62,109				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dwyer				Cumulative Oil Production (Bbls):	9,281,421	Post-1986 Gas Production (MCF):	635,382
Charles	7	36,552	9,044	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, T32N, R58E (Order 28-98).			
Ratcliffe	1	2,900	0				
Red River	3	36,653	14,571				
Nisku, Duperow	1	143	0				
	2000 Production:	76,248	23,615				
Eagle				Cumulative Oil Production (Bbls):	2,230,382	Post-1986 Gas Production (MCF):	848,856
Madison Formation	4	12,870	6,691	Statewide.			
Mission Canyon	4	9,872	2,209				
Ratcliffe	3	5,957	1,530				
Interlake Formation	1	120	70				
	2000 Production:	28,819	10,500				
Eagle Springs						Post-1986 Gas Production (MCF):	214,309
Bow Island Sandstone	3	0	8,949	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).			
	2000 Production:	0	8,949				
East Glacier				Cumulative Oil Production (Bbls):	26,631		
Greenhorn	2	574	0	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).			
	2000 Production:	574	0				
Elk Basin				Cumulative Oil Production (Bbls):	88,347,179	Post-1986 Gas Production (MCF):	5,022,937
Frontier Formation	11	7,405	1,614	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01).			
Madison Formation	15	185,971	68,601				
Embar, Tensleep	25	358,405	212,615				
	2000 Production:	551,781	282,830				
Elk Basin, Northwest				Cumulative Oil Production (Bbls):	2,457,818	Post-1986 Gas Production (MCF):	651,344
Frontier Formation	8	3,396	7,870	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Cloverly	1	457	361				
Madison Formation	4	45,185	11,822				
Embar, Tensleep	1	178	45				
	2000 Production:	49,216	20,098				
Enid, North				Cumulative Oil Production (Bbls):	477,193	Post-1986 Gas Production (MCF):	227,173
Red River	1	6,778	2,886	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
	2000 Production:	6,778	2,886				
Epworth				Cumulative Oil Production (Bbls):	84,191	Post-1986 Gas Production (MCF):	23,120
Bakken Formation	1	5,445	6,560	Statewide.			
	2000 Production:	5,445	6,560				
Ethridge						Post-1986 Gas Production (MCF):	1,521,538
Swift Formation	10	0	67,406	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
	2000 Production:	0	67,406				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ethridge, North				Post-1986 Gas Production (MCF):	376,864
Bow Island Sandstone	6	0	13,439	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).	
2000 Production:		0	13,439		
Fairview				Cumulative Oil Production (Bbls):	9,638,219
Madison Formation	1	3,696	2,453	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).	Post-1986 Gas Production (MCF):
Mission Canyon	3	4,555	342		
Ratcliffe	3	13,702	5,977		
Duperow Formation	1	6,910	4,043		
Interlake Formation	1	1,043	1,391		
Red River	8	68,350	128,728		
2000 Production:		98,256	142,934		
Fairview, East				Cumulative Oil Production (Bbls):	474,614
Duperow Formation	1	8,490	8,512	320-acre designated Red River spacing units (Order 76-81).	Post-1986 Gas Production (MCF):
2000 Production:		8,490	8,512		
Fairview, West				Cumulative Oil Production (Bbls):	481,654
Madison Formation	1	2,758	3,260	Statewide.	Post-1986 Gas Production (MCF):
Ratcliffe	3	13,067	23,946		
2000 Production:		15,825	27,206		
Fertile Prairie				Cumulative Oil Production (Bbls):	807,540
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).	
Fiddler Creek				Cumulative Oil Production (Bbls):	2,574
				Statewide.	
Fishhook				Cumulative Oil Production (Bbls):	1,197,175
Madison Formation	1	2,307	0	Statewide.	Post-1986 Gas Production (MCF):
Red River	2	12,178	3,932		
2000 Production:		14,485	3,932		
Fitzpatrick Lake				Cumulative Oil Production (Bbls):	257
Bow Island Sandstone	10	0	79,585	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement (Order 123-01).	Post-1986 Gas Production (MCF):
2000 Production:		0	79,585		
Flat Coulee				Cumulative Oil Production (Bbls):	5,498,467
Bow Island Sandstone	3	0	7,423	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).	Post-1986 Gas Production (MCF):
Dakota Sandstone	1	0	11,743		
Swift Formation	12	48,147	8,812		
2000 Production:		48,147	27,978		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Flat Lake				Cumulative Oil Production (Bbls):	18,210,445	Post-1986 Gas Production (MCF):	1,507,222
Ratcliffe	27	195,790	75,964	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E, for horizontal well (Order 22-97). Nisku unit approved (Orders 112-00, 118-00).			
Nisku Formation	12	156,240	147,396				
Ratcliffe, Nisku	1	6,170	5,959				
	2000 Production:	358,200	229,319				
Flat Lake, East				Cumulative Oil Production (Bbls):	171,756		
Madison Formation	1	10,300	0	Single 160-acre Madison spacing unit (Order 103-84).			
	2000 Production:	10,300	0				
Flat Lake, South				Cumulative Oil Production (Bbls):	1,275,176	Post-1986 Gas Production (MCF):	22,374
Ratcliffe	3	2,743	624	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
	2000 Production:	2,743	624				
Flaxville				Cumulative Oil Production (Bbls):	56,283	Post-1986 Gas Production (MCF):	1,414
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).			
Fort Conrad						Post-1986 Gas Production (MCF):	648,871
Bow Island Sandstone	11	0	19,001	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).			
	2000 Production:	0	19,001				
Fort Gilbert				Cumulative Oil Production (Bbls):	2,512,441	Post-1986 Gas Production (MCF):	583,768
Madison Formation	3	10,698	5,625	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).			
Mission Canyon	1	4,469	2,676				
Red River	3	14,028	12,746				
	2000 Production:	29,195	21,047				
Four Buttes				Cumulative Oil Production (Bbls):	42,391		
				Single spacing unit for production from McGowan (Order 15-98).			
Four Mile Creek				Cumulative Oil Production (Bbls):	442,074	Post-1986 Gas Production (MCF):	56,908
Red River	1	6,375	4,867	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).			
	2000 Production:	6,375	4,867				
Four Mile Creek, West				Cumulative Oil Production (Bbls):	493,932	Post-1986 Gas Production (MCF):	174,012
Red River	1	22,642	20,338	Statewide.			
	2000 Production:	22,642	20,338				
Fox Creek				Cumulative Oil Production (Bbls):	200,464	Post-1986 Gas Production (MCF):	3,819
				Statewide.			
Fox Creek, North				Cumulative Oil Production (Bbls):	75,398	Post-1986 Gas Production (MCF):	5,813
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).			
Frannie				Cumulative Oil Production (Bbls):	773,613	Post-1986 Gas Production (MCF):	107
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Fred & George Creek				Cumulative Oil Production (Bbls):	13,517,140	Post-1986 Gas Production (MCF):	508,757
Bow Island Sandstone	3	0	25,080	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).			
Sunburst Sandstone	30	37,551	11,725				
Swift Formation	1	811	0				
Swift, Sunburst	1	1,716	0				
	2000 Production:	40,078	36,805				
Fresno						Post-1986 Gas Production (MCF):	1,522,127
Eagle	7	0	422,551	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).			
Second White Specks	1	0	55,617				
2000 Production:		0	478,168				
Frog Coulee				Cumulative Oil Production (Bbls):	290,084	Post-1986 Gas Production (MCF):	48,930
Red River	1	10,188	3,360	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).			
2000 Production:		10,188	3,360				
Froid, South				Cumulative Oil Production (Bbls):	355,737	Post-1986 Gas Production (MCF):	136,359
Red River	2	17,189	20,673	Statewide.			
2000 Production:		17,189	20,673				
Gage				Cumulative Oil Production (Bbls):	674,990		
Amsden Formation	2	1,571	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).			
2000 Production:		1,571	0				
Galata						Post-1986 Gas Production (MCF):	1,485,629
Bow Island Sandstone	5	0	14,064	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).			
2000 Production:		0	14,064				
Gas City				Cumulative Oil Production (Bbls):	10,746,592	Post-1986 Gas Production (MCF):	29,741
Madison Formation	2	3,623	265	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69).			
Siluro-Ordovician	6	36,557	2,761				
Red River	3	4,568	202				
Madison, Ordovician	1	4,743	372				
2000 Production:		49,491	3,600				
Gas Light						Post-1986 Gas Production (MCF):	455,652
Eagle	10	0	115,052	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).			
2000 Production:		0	115,052				
Gettysburg				Cumulative Oil Production (Bbls):	304		
				Statewide.			
Girard				Cumulative Oil Production (Bbls):	635,058	Post-1986 Gas Production (MCF):	209,795
Bakken Formation	2	7,533	7,080	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).			
Red River	1	10,204	11,983				
2000 Production:		17,737	19,063				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Glendive				Cumulative Oil Production (Bbls):	14,088,992	Post-1986 Gas Production (MCF):	310,016
Charles	1	1,917	620	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).			
Siluro-Ordovician	6	42,592	10,205				
Red River	5	22,910	0				
Stony Mountain Formation	1	8,180	1,248				
Red River, Interlake	1	18,171	1,560				
	2000 Production:	93,770	13,633				
Glendive, South				Cumulative Oil Production (Bbls):	68,936	Statewide.	
Gold Butte						Post-1986 Gas Production (MCF):	18,459
				640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).			
Golden Dome				Cumulative Oil Production (Bbls):	115,696	Post-1986 Gas Production (MCF):	1,581,677
Eagle	1	0	8,114	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).			
Frontier Formation	7	654	38,647				
Greybull Sandstone	1	138	20,862				
	2000 Production:	792	67,623				
Goose Lake				Cumulative Oil Production (Bbls):	9,989,721	Post-1986 Gas Production (MCF):	311,427
Ratcliffe	18	51,394	3,874	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).			
Red River	1	20,482	6,560				
	2000 Production:	71,876	10,434				
Goose Lake Red River				Cumulative Oil Production (Bbls):	63,442	Post-1986 Gas Production (MCF):	2,860
				Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).			
Goose Lake, East				Cumulative Oil Production (Bbls):	4,522	320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).	
Goose Lake, West				Cumulative Oil Production (Bbls):	675,240	Post-1986 Gas Production (MCF):	132,030
Red River	2	14,655	6,073	Statewide, plus single Red River spacing unit (Order 100-98).			
	2000 Production:	14,655	6,073				
Gossett				Cumulative Oil Production (Bbls):	399,671	Post-1986 Gas Production (MCF):	86,948
Ratcliffe	1	2,376	0	Statewide.			
	2000 Production:	2,376	0				
Graben Coulee				Cumulative Oil Production (Bbls):	2,467,657	Post-1986 Gas Production (MCF):	28,997
Cut Bank Sandstone	47	24,290	1,441	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).			
Sunburst Sandstone	8	2,859	2,603				
Cut Bank, Madison	5	6,465	0				
	2000 Production:	33,614	4,044				
Grandview				Cumulative Oil Production (Bbls):	9,784	Post-1986 Gas Production (MCF):	452,723
Bow Island Sandstone	4	0	28,412	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67).			
	2000 Production:	0	28,412				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Grandview, East				Cumulative Oil Production (Bbls):	62,953
Swift Formation	2	1,457	0	Statewide.	
	2000 Production:	1,457	0		
Gray Blanket				Cumulative Oil Production (Bbls):	285,460
Tensleep Sandstone	2	29,050	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).	
	2000 Production:	29,050	0		
Green Coulee				Cumulative Oil Production (Bbls):	128,759
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).	
Green Coulee, East				Cumulative Oil Production (Bbls):	170,229
Ratcliffe	1	5,035	2,373	Post-1986 Gas Production (MCF):	13,372
	2000 Production:	5,035	2,373	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95).	
Gumbo Ridge				Cumulative Oil Production (Bbls):	615,010
Tyler	3	5,301	0	Post-1986 Gas Production (MCF):	503
	2000 Production:	5,301	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).	
Gunsight				Cumulative Oil Production (Bbls):	400,239
Madison Formation	1	6,590	0	Statewide.	
Mission Canyon	1	113	195		
Ratcliffe	2	16,907	248		
	2000 Production:	23,610	443		
Gypsy Basin				Cumulative Oil Production (Bbls):	511,591
Sunburst Sandstone	4	0	23,892	Post-1986 Gas Production (MCF):	64,384
Swift Formation	1	0	3,831	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).	
Madison Formation	4	1,186	0		
	2000 Production:	1,186	27,723		
Hammond					Post-1986 Gas Production (MCF):
				320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).	
Hardpan				Cumulative Oil Production (Bbls):	2,805
Bow Island Sandstone	8	0	67,229	Post-1986 Gas Production (MCF):	1,160,449
	2000 Production:	0	67,229	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01).	
Hardscrabble Creek				Cumulative Oil Production (Bbls):	169,074
Red River	1	4,584	7,027	Post-1986 Gas Production (MCF):	61,712
	2000 Production:	4,584	7,027	Statewide.	
Havre					Post-1986 Gas Production (MCF):
Eagle	1	0	19,545	Single spacing unit for production of gas from Eagle (Order 48-82).	
	2000 Production:	0	19,545		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Hawk Creek				Cumulative Oil Production (Bbls):	13,277
				Statewide.	
Hawk Haven				Cumulative Oil Production (Bbls):	38,560
Mission Canyon	1	1,568	0	Post-1986 Gas Production (MCF): 5,356	
	2000 Production:	1,568	0	Single 320-acre Madison spacing unit (Order 101-94).	
Hay Creek				Cumulative Oil Production (Bbls):	1,661,604
Madison Formation	1	2,163	0	Post-1986 Gas Production (MCF): 342,648	
Duperow Formation	1	6,419	5,373	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).	
Stonewall, Red River	1	12,237	20,668		
	2000 Production:	20,819	26,041		
Haystack Butte					Post-1986 Gas Production (MCF):
Bow Island Sandstone	6	0	56,994	403,075	
	2000 Production:	0	56,994	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).	
Haystack Butte, West					Post-1986 Gas Production (MCF):
Bow Island Sandstone	8	0	42,999	727,649	
	2000 Production:	0	42,999	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).	
Hell Coulee				Cumulative Oil Production (Bbls):	67,203
McGowan Zone	1	264	0	Post-1986 Gas Production (MCF): 14,179	
	2000 Production:	264	0	Statewide.	
Hiawatha				Cumulative Oil Production (Bbls):	1,694,857
Tyler	2	10,924	0	Post-1986 Gas Production (MCF): 15,132	
	2000 Production:	10,924	0	Statewide.	
Hibbard				Cumulative Oil Production (Bbls):	225,357
Tyler	2	2,288	0	Statewide.	
	2000 Production:	2,288	0		
High Five				Cumulative Oil Production (Bbls):	2,935,436
Tyler	6	31,437	3,411	Post-1986 Gas Production (MCF): 122,821	
	2000 Production:	31,437	3,411	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).	
Highline					Post-1986 Gas Production (MCF):
Eagle	1	0	11,018	69,678	
	2000 Production:	0	11,018	Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).	
Highview				Cumulative Oil Production (Bbls):	112,665
Sawtooth Formation	1	327	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).	
Madison Formation	5	2,842	0		
Devonian Undifferentiated	1	249	0		
	2000 Production:	3,418	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Homestead				Cumulative Oil Production (Bbls):	303
				Statewide.	
Honker				Cumulative Oil Production (Bbls):	117,078
				Post-1986 Gas Production (MCF):	17,351
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).	
Horse Creek				Cumulative Oil Production (Bbls):	13,516
				Statewide.	
Howard Coulee				Cumulative Oil Production (Bbls):	204,975
Tyler	1	4,129	0	Statewide.	
	2000 Production:	4,129	0		
Injun Creek				Cumulative Oil Production (Bbls):	136,919
Tyler	2	1,470	0	Statewide.	
	2000 Production:	1,470	0		
Intake II				Cumulative Oil Production (Bbls):	970,627
Mission Canyon	2	11,800	8,740	Post-1986 Gas Production (MCF):	307,496
Madison, Ordovician	1	100	0	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).	
	2000 Production:	11,900	8,740		
Ivanhoe				Cumulative Oil Production (Bbls):	4,709,816
Second Cat Creek	1	1,328	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).	
Morrison Formation	2	2,311	0		
Amsden Formation	1	770	0		
Tyler	3	26,607	0		
	2000 Production:	31,016	0		
Jack Creek				Cumulative Oil Production (Bbls):	1,310
				Statewide.	
Jim Coulee				Cumulative Oil Production (Bbls):	4,501,636
Tyler	2	7,874	0	Post-1986 Gas Production (MCF):	34,599
	2000 Production:	7,874	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).	
Katy Lake				Cumulative Oil Production (Bbls):	218,927
Red River	1	6,329	11,077	Post-1986 Gas Production (MCF):	358,793
	2000 Production:	6,329	11,077	Statewide.	
Katy Lake, North				Cumulative Oil Production (Bbls):	5,902,376
Madison Formation	3	22,812	10,607	Post-1986 Gas Production (MCF):	1,749,825
Mission Canyon	1	15,242	6,497	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).	
Nesson Zone	1	169	0		
Red River	5	80,279	69,457		
	2000 Production:	118,502	86,561		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Keg Coulee				Cumulative Oil Production (Bbls):	5,779,805	Post-1986 Gas Production (MCF):	361
Tyler	10	10,646	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).			
2000 Production:		10,646	0				
Keg Coulee, North				Cumulative Oil Production (Bbls):	451,401		
				40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).			
Keith Area						Post-1986 Gas Production (MCF):	357,779
Second White Specks	2	0	8,729	Statewide.			
Bow Island Sandstone	1	0	705				
Sawtooth Formation	1	0	10,911				
2000 Production:		0	20,345				
Keith, East						Post-1986 Gas Production (MCF):	6,191,033
Niobrara Formation	1	0	13,922	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).			
Second White Specks	11	0	68,354				
Bow Island Sandstone	11	0	320,368				
Sawtooth Formation	4	0	27,133				
2000 Production:		0	429,777				
Kelley				Cumulative Oil Production (Bbls):	1,036,062	Post-1986 Gas Production (MCF):	3,326
Tyler	1	2,700	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).			
2000 Production:		2,700	0				
Kevin Area				Cumulative Oil Production (Bbls):	548	Post-1986 Gas Production (MCF):	26,747
Swift Formation	1	0	2,296	Statewide.			
2000 Production:		0	2,296				
Kevin Southwest				Cumulative Oil Production (Bbls):	415	Post-1986 Gas Production (MCF):	3,407,938
Bow Island Sandstone	1	0	2,138	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).			
Dakota Sandstone	5	0	22,004				
Kootenai Formation	1	0	4,388				
Sunburst Sandstone	8	0	56,551				
Swift Formation	2	0	10,815				
Bow Island, Dakota, Sunburst	2	0	11,009				
Bow Island, Dakota	3	0	23,495				
Bow Island, Dakota, Sunburst, Swift	1	0	7,736				
Bow Island, Sunburst	3	0	22,419				
Sunburst, Dakota	2	0	27,391				
2000 Production:		0	187,946				
Kevin Sunburst (Dakota)							
Dakota Sandstone	1	0	10,131	Single spacing unit for gas production from Dakota (Order 45-90).			
2000 Production:		0	10,131				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Kevin Sunburst-Bow Island				Post-1986 Gas Production (MCF):	689,788
Bow Island Sandstone	6	0	40,578	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).	
2000 Production:		0	40,578		
Kevin, East Bow Island Gas				Post-1986 Gas Production (MCF):	184,243
Bow Island Sandstone	5	0	15,378	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).	
Sunburst Sandstone	1	0	2,476		
2000 Production:		0	17,854		
Kevin, East Gas				Cumulative Oil Production (Bbls):	130
Sunburst Sandstone	4	0	27,170	Post-1986 Gas Production (MCF):	834,768
Bow Island, Sunburst, Swift	1	0	4,377	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).	
Bow Island, Sunburst	3	0	10,826		
Swift, Sunburst	1	0	9,626		
2000 Production:		0	51,999		
Kevin, East Nisku Oil				Cumulative Oil Production (Bbls):	750,623
Nisku Formation	17	38,360	92,801	Post-1986 Gas Production (MCF):	850,799
2000 Production:		38,360	92,801	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).	
Kevin-Sunburst				Cumulative Oil Production (Bbls):	81,654,206
Blackleaf Formation	1	0	1,962	Post-1986 Gas Production (MCF):	10,193,464
Bow Island Sandstone	32	0	113,722	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).	
Burwash Sandstone	10	686	962		
Cut Bank Sandstone	1	0	2,021		
Dakota Sandstone	2	0	4,667		
Sunburst Sandstone	129	36,783	146,380		
Ellis Group	39	5,304	31,556		
Swift Formation	33	9,269	35,017		
Madison Formation	582	202,426	51,861		
Nisku Formation	2	176	6,371		
Bow Island, Dakota, Sunburst	2	0	19,653		
Bow Island, Sunburst, Swift	3	0	11,268		
Bow Island, Dakota	2	0	3,380		
Bow Island, Sunburst	10	0	65,635		
Bow Island, Swift	2	0	1,808		
Bow Island, Dakota, Kootenai, Sunburst	3	0	23,328		
Ellis, Madison	2	274	0		
Sunburst, Dakota	2	0	7,473		
Swift, Sunburst	4	0	15,273		
2000 Production:		254,918	542,337		
Kevin-Sunburst Nisku Gas				Cumulative Oil Production (Bbls):	17
Nisku Formation	2	0	91,967	Post-1986 Gas Production (MCF):	1,058,264
2000 Production:		0	91,967	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kicking Horse				Cumulative Oil Production (Bbls):	1,526	Post-1986 Gas Production (MCF):	1,547,601
Bow Island Sandstone	16	0	102,684	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80).			
Sunburst Sandstone	3	0	4,638				
2000 Production:		0	107,322				
Kincheloe Ranch				Cumulative Oil Production (Bbls):	836,299	Post-1986 Gas Production (MCF):	100,222
Tyler	5	5,608	1,561	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
2000 Production:		5,608	1,561				
Kinyon Coulee South						Post-1986 Gas Production (MCF):	1,121
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
Kippen Area, East				Cumulative Oil Production (Bbls):	150	Post-1986 Gas Production (MCF):	92,151
				Statewide.			
Krug Creek				Cumulative Oil Production (Bbls):	15,288		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
Laird Creek				Cumulative Oil Production (Bbls):	618,787	Post-1986 Gas Production (MCF):	25,190
Swift Formation	6	2,722	0	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
2000 Production:		2,722	0				
Lake Basin				Cumulative Oil Production (Bbls):	473,639	Post-1986 Gas Production (MCF):	1,329,406
Big Elk Sandstone	1	0	59,081	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Eagle	1	0	2,090				
2000 Production:		0	61,171				
Lake Basin, North						Post-1986 Gas Production (MCF):	42,154
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).			
Lakeside				Cumulative Oil Production (Bbls):	487		
				Statewide.			
Lambert				Cumulative Oil Production (Bbls):	518,124	Post-1986 Gas Production (MCF):	256,009
Red River	1	6	43	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
2000 Production:		6	43				
Lambert, North				Cumulative Oil Production (Bbls):	36,552		
				Statewide.			
Lambert, South				Cumulative Oil Production (Bbls):	403,431	Post-1986 Gas Production (MCF):	79,568
Red River	3	63,681	12,844	Single Red River Formation Spacing Unit (Order 75-96).			
2000 Production:		63,681	12,844				
Lamesteer Creek				Cumulative Oil Production (Bbls):	31,845		
				Single Red River spacing unit (Order 101-84).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Landslide Butte				Cumulative Oil Production (Bbls):	685,266	Post-1986 Gas Production (MCF):	780,571
Madison Formation	9	25,865	41,951	Statewide.			
Sun River Dolomite	1	457	0				
	2000 Production:	26,322	41,951				
Lane				Cumulative Oil Production (Bbls):	123,217	Post-1986 Gas Production (MCF):	99,280
Red River	3	34,380	36,026	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
	2000 Production:	34,380	36,026				
Laredo				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).			
Lariat				Cumulative Oil Production (Bbls):	3,599	Single Red River Fm. Spacing unit.	
Laurel				Cumulative Oil Production (Bbls):	1,017	10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).	
Leary				Cumulative Oil Production (Bbls):	684,564	Post-1986 Gas Production (MCF):	92,050
Muddy Sandstone	1	3,390	12,420	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).			
	2000 Production:	3,390	12,420				
Ledger				Cumulative Oil Production (Bbls):	275	Post-1986 Gas Production (MCF):	2,642,661
Bow Island Sandstone	43	0	139,813	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).			
	2000 Production:	0	139,813				
Leroy						Post-1986 Gas Production (MCF):	4,554,156
Eagle	18	0	224,324	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).			
	2000 Production:	0	224,324				
Line Coulee				Cumulative Oil Production (Bbls):	57,789	Statewide.	
Liscom Creek						Post-1986 Gas Production (MCF):	1,709,747
Shannon Sandstone	6	0	242,998	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).			
	2000 Production:	0	242,998				
Lisk Creek				Cumulative Oil Production (Bbls):	1,963	Statewide.	
Little Basin						Post-1986 Gas Production (MCF):	465,325
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27-86).			
Little Beaver				Cumulative Oil Production (Bbls):	15,530,471	Post-1986 Gas Production (MCF):	374,823
Siluro-Ordovician	30	201,617	23,837	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).			
	2000 Production:	201,617	23,837				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Little Beaver, East				Cumulative Oil Production (Bbls):	6,820,223	Post-1986 Gas Production (MCF):	220,138
Siluro-Ordovician	12	82,686	8,421	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01).			
Red River	2	11,629	2,910				
	2000 Production:	94,315	11,331				
Little Creek						Post-1986 Gas Production (MCF):	383,323
Eagle	2	0	12,198	Statewide.			
	2000 Production:	0	12,198				
Little Phantom				Cumulative Oil Production (Bbls):	58,500		
				10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).			
Little Rock						Post-1986 Gas Production (MCF):	1,643,771
Blackleaf Formation	10	0	71,795	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).			
Lander Sandstone	5	0	24,702				
	2000 Production:	0	96,497				
Little Wall Creek				Cumulative Oil Production (Bbls):	3,839,009	Post-1986 Gas Production (MCF):	170,437
Tyler	4	24,262	8,514	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).			
	2000 Production:	24,262	8,514				
Little Wall Creek, South				Cumulative Oil Production (Bbls):	1,400,965	Post-1986 Gas Production (MCF):	110,657
Tyler	5	39,306	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).			
	2000 Production:	39,306	0				
Lobo				Cumulative Oil Production (Bbls):	260,135	Post-1986 Gas Production (MCF):	182,091
				Statewide.			
Lodge Grass				Cumulative Oil Production (Bbls):	372,602		
Tensleep Sandstone	2	4,997	0	Statewide.			
	2000 Production:	4,997	0				
Lohman						Post-1986 Gas Production (MCF):	2,098,979
Eagle	2	0	34,276	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01).			
	2000 Production:	0	34,276				
Lohman Area						Post-1986 Gas Production (MCF):	1,317,073
Eagle	3	0	31,726	Statewide.			
	2000 Production:	0	31,726				
Lone Butte				Cumulative Oil Production (Bbls):	873,473	Post-1986 Gas Production (MCF):	328,161
Madison Formation	1	3,157	978	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).			
Mission Canyon	1	1,412	430				
Red River	3	31,025	34,066				
Mission Canyon, Bakken	1	3,151	0				
	2000 Production:	38,745	35,474				
Lone Rider				Cumulative Oil Production (Bbls):	5,903		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lonetree Creek				Cumulative Oil Production (Bbls):	4,906,210	Post-1986 Gas Production (MCF):	1,683,270
Mission Canyon	1	5,462	0	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).			
Interlake Formation	3	91,068	37,121				
Red River	3	36,162	55,516				
Red River, Interlake	2	137,602	67,609				
	2000 Production:	270,294	160,246				
Lonetree Creek, West				Cumulative Oil Production (Bbls):	33,029	Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).	
Long Creek				Cumulative Oil Production (Bbls):	91,235	Statewide.	
Charles	1	1,932	0	2000 Production: 1,932 0			
	2000 Production:	1,932	0				
Long Creek, West				Cumulative Oil Production (Bbls):	867,364	Post-1986 Gas Production (MCF):	5,558
Nisku Formation	2	20,693	731	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).			
	2000 Production:	20,693	731				
Lookout Butte				Cumulative Oil Production (Bbls):	28,617,532	Post-1986 Gas Production (MCF):	1,192,403
Madison Formation	3	12,540	1,092	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).			
Siluro-Ordovician	42	446,691	112,573				
Red River	2	273	63				
	2000 Production:	459,504	113,728				
Lookout Butte, East				Cumulative Oil Production (Bbls):	7,591,742	Post-1986 Gas Production (MCF):	2,333,646
Red River	65	1,318,932	549,624	Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).			
	2000 Production:	1,318,932	549,624				
Loring						Post-1986 Gas Production (MCF):	21,157,338
Bowdoin	49	0	277,547	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).			
Niobrara Formation	1	0	236				
Phillips Sandstone	26	0	166,230				
Bowdoin, Greenhorn, Phillips	7	0	48,283				
Bowdoin, Greenhorn	3	0	26,039				
Greenhorn-Phillips	1	0	1,577				
Bowdoin, Phillips	136	0	877,116				
Bowdoin, Niobrara	1	0	3,712				
Bowdoin, Phillips, Niobrara	1	0	622				
	2000 Production:	0	1,401,362				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Loring, East				Post-1986 Gas Production (MCF): 10,047,779	
Bowdoin	12	0	78,129	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97).	
Greenhorn	4	0	44,074		
Judith River	1	0	1,036		
Martin Sandstone	2	0	6,258		
Phillips Sandstone	22	0	144,887		
Bowdoin, Greenhorn, Phillips	27	0	270,108		
Greenhorn-Phillips	2	0	9,910		
Bowdoin, Phillips	36	0	267,008		
2000 Production:		0	821,410		
Loring, West				Post-1986 Gas Production (MCF): 704,799	
Bowdoin	4	0	22,515	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).	
Martin Sandstone	2	0	1,185		
Phillips Sandstone	4	0	22,172		
Bowdoin, Phillips	2	0	18,020		
2000 Production:		0	63,892		
Lost Creek				Cumulative Oil Production (Bbls): 1,534	
				Statewide.	
Lowell				Cumulative Oil Production (Bbls): 311,831	
Nisku Formation	1	19	0	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79).	
Red River	1	4,980	0		
2000 Production:		4,999	0		
Lowell, South				Cumulative Oil Production (Bbls): 161,656	
Red River	1	33,785	0	Single Red River Formation spacing unit (Order 29-98).	
2000 Production:		33,785	0		
Lustre				Cumulative Oil Production (Bbls): 5,981,970	
Charles	25	97,014	28,848	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).	
Mission Canyon	4	10,114	1,746		
Ratcliffe	5	20,293	14,654		
2000 Production:		127,421	45,248		
Lustre, North				Cumulative Oil Production (Bbls): 190,737	
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).	
Mackay Dome				Cumulative Oil Production (Bbls): 108,896	
Greybull Sandstone	1	9,468	0	Statewide.	
2000 Production:		9,468	0		
Malcolm Creek				Cumulative Oil Production (Bbls): 11,450	
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Marias River				Post-1986 Gas Production (MCF): 1,547,291
Bow Island Sandstone	16	0	56,366	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).
2000 Production:		0	56,366	
Mason Lake				Cumulative Oil Production (Bbls): 1,007,729
First Cat Creek	3	1,447	0	80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).
Amsden Formation	1	33	0	
2000 Production:		1,480	0	
Mason Lake North				Cumulative Oil Production (Bbls): 17,923 Statewide.
McCabe				Cumulative Oil Production (Bbls): 282,622 Post-1986 Gas Production (MCF): 66,383
Ratcliffe	1	4,450	3,763	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100-80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).
2000 Production:		4,450	3,763	
McCabe, East				Cumulative Oil Production (Bbls): 72,090 Post-1986 Gas Production (MCF): 40,255
Red River	1	17,505	4,234	Statewide.
2000 Production:		17,505	4,234	
McCabe, South				Cumulative Oil Production (Bbls): 6,599 Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).
McCabe, West				Cumulative Oil Production (Bbls): 69,988 Post-1986 Gas Production (MCF): 16,087 Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).
McCoy Creek				Cumulative Oil Production (Bbls): 74,268 Post-1986 Gas Production (MCF): 24,858
Red River	1	2,286	0	Statewide.
2000 Production:		2,286	0	
Meander				Cumulative Oil Production (Bbls): 7,792
Sunburst Sandstone	2	204	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).
2000 Production:		204	0	
Medicine Lake				Cumulative Oil Production (Bbls): 3,961,411 Post-1986 Gas Production (MCF): 1,648,657
Duperow Formation	1	7,047	6,199	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).
Winnipegosis Formation	1	6,929	5,865	
Gunton Formation	3	24,732	19,266	
Red River	3	30,942	26,412	
2000 Production:		69,650	57,742	
Medicine Lake, South				Cumulative Oil Production (Bbls): 137,062 Post-1986 Gas Production (MCF): 130,960
Red River	2	34,963	33,282	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).
2000 Production:		34,963	33,282	
Melstone				Cumulative Oil Production (Bbls): 3,340,018
Tyler	2	7,407	0	Statewide.
2000 Production:		7,407	0	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Melstone, North				Cumulative Oil Production (Bbls):	683,730	Post-1986 Gas Production (MCF):	231,916
Tyler	5	20,491	10,860	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).			
	2000 Production:	20,491	10,860				
Midby				Cumulative Oil Production (Bbls):	70,172		
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).			
Middle Butte						Post-1986 Gas Production (MCF):	574,963
Second White Specks	1	0	2,678	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).			
Blackleaf Formation	1	0	4,606				
Bow Island Sandstone	3	0	29,447				
	2000 Production:	0	36,731				
Midfork				Cumulative Oil Production (Bbls):	687,421	Post-1986 Gas Production (MCF):	204,361
Charles	7	32,547	9,104	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Nisku Formation	2	6,326	1,452				
	2000 Production:	38,873	10,556				
Milk River						Post-1986 Gas Production (MCF):	954
				Single 160-acre spacing unit for Phillips gas production (Order 12-98).			
Mineral Bench				Cumulative Oil Production (Bbls):	186,656		
				Statewide.			
Miners Coulee				Cumulative Oil Production (Bbls):	153,294	Post-1986 Gas Production (MCF):	2,010,884
Blackleaf Formation	1	0	3,800	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).			
Bow Island Sandstone	11	0	44,354				
Sunburst Sandstone	2	205	4,258				
Swift, Sunburst	1	0	1,470				
	2000 Production:	205	53,882				
Missouri Breaks				Cumulative Oil Production (Bbls):	437,188	Post-1986 Gas Production (MCF):	103,811
Ratcliffe	1	4,204	1,050	320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).			
	2000 Production:	4,204	1,050				
Mon Dak, West				Cumulative Oil Production (Bbls):	11,679,908	Post-1986 Gas Production (MCF):	3,987,414
Madison Formation	7	30,463	19,414	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; wells no closer than 660' to unit boundary or closer than 1,650' to any well drilling to or producing from same pool (Order 42-77). 320-acre spacing units for interval below Last Charles Salt and above the Devonian; either N 1/2 and S 1/2, or E 1/2 and W 1/2 of the section; well no closer than 660' to spacing unit boundaries or 1,650' to any well drilling to or producing from same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00).			
Mission Canyon	6	33,550	37,674				
Bakken Formation	1	1	0				
Duperow Formation	2	18,533	25,972				
Red River	3	27,587	20,591				
Stony Mountain Formation	1	13,867	15,184				
Madison, Ordovician	1	12,995	5,571				
Red River, Stony Mountain	3	89,940	95,765				
	2000 Production:	226,936	220,171				
Mona				Cumulative Oil Production (Bbls):	153,521	Post-1986 Gas Production (MCF):	404,685
Red River	1	2,064	4,037	Statewide.			
	2000 Production:	2,064	4,037				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Monarch				Cumulative Oil Production (Bbls):	7,653,285	Post-1986 Gas Production (MCF):	401,277
Silurian Undifferentiated	1	657	0	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00). Exception locations (Orders 102-01, 103-01).			
Interlake Formation	1	982	264				
Siluro-Ordovician	18	199,350	45,801				
Red River	7	135,919	34,386				
2000 Production:		336,908	80,451				
Mosser Dome				Cumulative Oil Production (Bbls):	439,363		
Mosser Sand	23	4,687	0	Spacing waived. Future development requires administrative approval (Order 27-62).			
2000 Production:		4,687	0				
Mt. Lilly						Post-1986 Gas Production (MCF):	146,186
Bow Island Sandstone	1	0	3,618	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).			
Swift Formation	1	0	2,684				
2000 Production:		0	6,302				
Mud Creek				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12,T6N,R17E (Order 49-92).			
Musselshell				Cumulative Oil Production (Bbls):	41,716		
Tyler	1	733	0	Statewide.			
2000 Production:		733	0				
Mustang				Cumulative Oil Production (Bbls):	1,032,720	Post-1986 Gas Production (MCF):	609,479
Madison Formation	1	6,737	0	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).			
Bakken Formation	5	21,440	27,545				
Red River	2	16,478	25,543				
2000 Production:		44,655	53,088				
Neiser Creek				Cumulative Oil Production (Bbls):	516,359	Post-1986 Gas Production (MCF):	407,360
Red River	2	16,144	11,633	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winniepegosis and commingling (Order 98-97).			
2000 Production:		16,144	11,633				
Nielsen Coulee				Cumulative Oil Production (Bbls):	216,188	Post-1986 Gas Production (MCF):	121,663
				Statewide. Second well in quarter section authorized (Order 37-93).			
Ninemile				Cumulative Oil Production (Bbls):	78,088	Post-1986 Gas Production (MCF):	39,928
Nisku Formation	1	1,044	0	Statewide.			
2000 Production:		1,044	0				
Nohly				Cumulative Oil Production (Bbls):	7,515,620	Post-1986 Gas Production (MCF):	3,748,285
Madison Formation	7	73,018	76,012	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback from spacing unit boundaries, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) field delineation; 160-acre spacing units with wells no closer than 660' to the spacing unit boundaries (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94).			
Ratcliffe	4	25,194	53,231				
Nisku Formation	4	20,888	23,180				
Red River	2	48,290	55,232				
2000 Production:		167,390	207,655				
Nohly, South				Cumulative Oil Production (Bbls):	145,482	Post-1986 Gas Production (MCF):	16,524
				Single designated 320-acre spacing unit (Order 35-83).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
North Fork				Cumulative Oil Production (Bbls):	607,988	Post-1986 Gas Production (MCF):	164,957
Madison Formation	1	2,580	0	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).			
Mission Canyon	3	6,406	6,730				
	2000 Production:	8,986	6,730				
O'Briens Coulee						Post-1986 Gas Production (MCF):	2,500,753
Second White Specks	2	0	24,582	Statewide.			
Blackleaf Formation	1	0	1,802				
Bow Island Sandstone	10	0	96,223				
Bow Island Spike	2	0	5,094				
	2000 Production:	0	127,701				
Old Shelby						Post-1986 Gas Production (MCF):	13,386,550
Bow Island Sandstone	4	0	27,211	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Order 31-95).			
Sunburst Sandstone	53	0	292,501				
Swift Formation	34	0	240,405				
Swift, Sunburst	5	0	66,985				
	2000 Production:	0	627,102				
Olje				Cumulative Oil Production (Bbls):	163,500	Post-1986 Gas Production (MCF):	33,246
				Single 160-acre Red River spacing unit (Order 35-85).			
Ollie				Cumulative Oil Production (Bbls):	263,510	Post-1986 Gas Production (MCF):	26,750
Red River	1	1,176	0	320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).			
	2000 Production:	1,176	0				
Otis Creek				Cumulative Oil Production (Bbls):	910,996	Post-1986 Gas Production (MCF):	87,647
Ratcliffe	1	5,381	2,422	Statewide.			
	2000 Production:	5,381	2,422				
Otis Creek, South				Cumulative Oil Production (Bbls):	317,703	Post-1986 Gas Production (MCF):	117,037
Mission Canyon	1	2,955	0	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).			
Stonewall Formation	1	336	0				
	2000 Production:	3,291	0				
Otter Creek				Cumulative Oil Production (Bbls):	28,492		
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).			
Outlet				Cumulative Oil Production (Bbls):	6,384	Post-1986 Gas Production (MCF):	3,192
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).			
Outlook				Cumulative Oil Production (Bbls):	9,097,147	Post-1986 Gas Production (MCF):	410,175
Nisku Formation	1	11,037	6,977	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).			
Mission Canyon, Bakken	1	3,380	6,301				
Madison, Nisku	1	10,415	6,216				
	2000 Production:	24,832	19,494				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Outlook, South				Cumulative Oil Production (Bbls): 693,151	Post-1986 Gas Production (MCF): 2,495
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).	
Outlook, Southwest				Cumulative Oil Production (Bbls): 131,760	Post-1986 Gas Production (MCF): 9,570
Winnepigosis Formation	1	15,880	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnepigosis (Order 92-94).	
	2000 Production:	15,880	0		
Outlook, West				Cumulative Oil Production (Bbls): 1,003,201	Post-1986 Gas Production (MCF): 2,040
Winnepigosis Formation	1	27,372	0	160-acre spacing units for Winnepigosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).	
	2000 Production:	27,372	0		
Oxbow				Cumulative Oil Production (Bbls): 582,068	Post-1986 Gas Production (MCF): 310,368
Red River	3	53,656	55,912	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).	
	2000 Production:	53,656	55,912		
Oxbow II				Cumulative Oil Production (Bbls): 638,197	Post-1986 Gas Production (MCF): 471,938
Ratcliffe	1	402	0	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).	
Nisku Formation	1	17,490	12,531		
Red River	1	644	0		
	2000 Production:	18,536	12,531		
Palomino				Cumulative Oil Production (Bbls): 2,865,062	Post-1986 Gas Production (MCF): 46,006
Nisku Formation	6	92,511	5,728	Statewide.	
	2000 Production:	92,511	5,728		
Park City					Post-1986 Gas Production (MCF): 64,165
				Statewide.	
Pasture Creek				Cumulative Oil Production (Bbls): 4,783	
				Statewide.	
Pelican				Cumulative Oil Production (Bbls): 191,494	Post-1986 Gas Production (MCF): 47,372
				Field rules vacated (Order 81-97).	
Pennel				Cumulative Oil Production (Bbls): 99,142,892	Post-1986 Gas Production (MCF): 7,545,691
Siluro-Ordovician	166	1,755,824	405,335	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01).	
Red River	6	14,366	6,911		
	2000 Production:	1,770,190	412,246		
Pete Creek				Cumulative Oil Production (Bbls): 23,343	
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Phantom				Cumulative Oil Production (Bbls):	43,585	Post-1986 Gas Production (MCF):	294,922
Sunburst Sandstone	2	0	6,323	Gas: wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
2000 Production:		0	6,323				
Phantom, West						Post-1986 Gas Production (MCF):	412,450
Sunburst Sandstone	2	0	27,265	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
2000 Production:		0	27,265				
Pine				Cumulative Oil Production (Bbls):	116,882,180	Post-1986 Gas Production (MCF):	3,321,723
Madison Formation	1	4,829	531	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Mission Canyon	1	123	154				
Siluro-Ordovician	88	770,545	195,830				
2000 Production:		775,497	196,515				
Pine Gas						Post-1986 Gas Production (MCF):	2,161,257
Eagle	34	0	682,935	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).			
Judith River	21	0	426,260				
2000 Production:		0	1,109,195				
Pine, East				Cumulative Oil Production (Bbls):	19,349		
				Statewide.			
Pipeline				Cumulative Oil Production (Bbls):	16,424	Post-1986 Gas Production (MCF):	2,111
				Statewide.			
Plentywood				Cumulative Oil Production (Bbls):	22,830		
				Statewide.			
Plevna						Post-1986 Gas Production (MCF):	19,874
Eagle	2	0	19,874	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).			
2000 Production:		0	19,874				
Plevna, South						Post-1986 Gas Production (MCF):	195,045
Eagle	5	0	55,615	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).			
2000 Production:		0	55,615				
Pole Creek				Cumulative Oil Production (Bbls):	169,726		
				Statewide.			
Police Coulee				Cumulative Oil Production (Bbls):	14	Post-1986 Gas Production (MCF):	528,488
Bow Island Sandstone	8	0	41,402	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).			
2000 Production:		0	41,402				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Pondera				Cumulative Oil Production (Bbls): 27,794,438 Post-1986 Gas Production (MCF): 171
Madison Formation	258	152,188	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).
Sun River Dolomite	14	6,679	0	
2000 Production:		158,867	0	
Pondera Coulee				Cumulative Oil Production (Bbls): 113,772
Madison Formation	2	1,743	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).
Sun River Dolomite	5	2,415	0	
2000 Production:		4,158	0	
Poplar, East				Cumulative Oil Production (Bbls): 46,747,836
Heath Formation	2	13,657	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).
Charles	3	5,439	0	
Madison Formation	33	80,221	0	
2000 Production:		99,317	0	
Poplar, Northwest				Cumulative Oil Production (Bbls): 4,435,338 Post-1986 Gas Production (MCF): 1,053,956
Charles	20	71,386	23,692	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).
Madison Formation	1	1,601	0	
2000 Production:		72,987	23,692	
Poplar, Southeast				Cumulative Oil Production (Bbls): 162,546
				Statewide.
Potter				Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Prairie Dell				Cumulative Oil Production (Bbls):	1,575	Post-1986 Gas Production (MCF):	10,756,520
Bow Island Sandstone	14	0	46,595	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).			
Sunburst Sandstone	10	0	49,718				
Swift Formation	10	0	41,021				
Bow Island, Dakota, Sunburst	11	0	49,765				
Bow Island, Sunburst, Swift	7	0	52,208				
Bow Island, Dakota, Swift	7	0	43,329				
Bow Island, Dakota	14	0	53,587				
Bow Island, Dakota, Sunburst, Swift	10	0	44,778				
Bow Island, Sunburst	20	0	124,807				
Bow Island, Swift	10	0	77,197				
Bow Island, Dakota, Kootenai, Swift	1	0	4,347				
Dakota, Sunburst, Swift	1	0	6,004				
Sunburst, Dakota	3	0	11,726				
Swift, Sunburst	1	0	4,241				
2000 Production:		0	609,323				
Prairie Dell, West						Post-1986 Gas Production (MCF):	612,813
Bow Island Sandstone	1	0	6,246	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).			
Sunburst Sandstone	2	0	9,286				
Swift Formation	2	0	15,170				
Madison Formation	1	0	8,396				
Bow Island, Dakota, Swift	2	0	9,435				
Bow Island, Sunburst	1	0	2,726				
Bow Island, Swift	2	0	22,680				
Bow Island, Dakota, Kootenai, Sunburst	1	0	1,773				
2000 Production:		0	75,712				
Prairie Elk				Cumulative Oil Production (Bbls):	104,226		
				Statewide.			
Prichard Creek				Cumulative Oil Production (Bbls):	165,069	Post-1986 Gas Production (MCF):	71
Sunburst Sandstone	1	625	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).			
2000 Production:		625	0				
Pronghorn				Cumulative Oil Production (Bbls):	484,892	Post-1986 Gas Production (MCF):	81,215
Red River	1	3,528	400	160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).			
2000 Production:		3,528	400				
Pumpkin Creek				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Putnam				Cumulative Oil Production (Bbls):	5,706,934	Post-1986 Gas Production (MCF):	1,112,859
Madison Formation	3	7,733	1,172	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	6	23,278	14,873				
Ratcliffe	1	20	0				
Bakken Formation	1	5,599	7,140				
Interlake Formation	1	4,275	1,909				
Red River	2	39,223	21,683				
Mission Canyon, Bakken	1	3,752	8,589				
	2000 Production:	83,880	55,366				
Rabbit Hills				Cumulative Oil Production (Bbls):	2,438,959		
Sawtooth Formation	15	108,098	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93. Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95).			
	2000 Production:	108,098	0				
Rabbit Hills, South				Cumulative Oil Production (Bbls):	123,687		
Bowes Member	2	4,740	0	Statewide.			
Sawtooth Formation	2	24,020	0				
	2000 Production:	28,760	0				
Ragged Point				Cumulative Oil Production (Bbls):	3,803,182	Post-1986 Gas Production (MCF):	17,488
Tyler	4	1,570	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
	2000 Production:	1,570	0				
Ragged Point, Southwest				Cumulative Oil Production (Bbls):	614,495		
Tyler	9	15,985	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
	2000 Production:	15,985	0				
Rainbow				Cumulative Oil Production (Bbls):	166,375	Post-1986 Gas Production (MCF):	101,594
				Single 160-acre Red River spacing unit (Order 69-82).			
Rapelje						Post-1986 Gas Production (MCF):	193,405
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
Rattler Butte				Cumulative Oil Production (Bbls):	1,485,556	Post-1986 Gas Production (MCF):	66,146
Tyler	8	61,519	10,737	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
	2000 Production:	61,519	10,737				
Rattler Butte, South				Cumulative Oil Production (Bbls):	3,920		
Tyler	1	3,920	0	Statewide.			
	2000 Production:	3,920	0				
Rattlesnake Butte				Cumulative Oil Production (Bbls):	660,844	Post-1986 Gas Production (MCF):	73,130
First Cat Creek	1	3,383	3,948	Statewide.			
Second Cat Creek	2	2,325	0				
Amsden Formation	2	5,807	0				
	2000 Production:	11,515	3,948				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Rattlesnake Coulee				Cumulative Oil Production (Bbls):	91,024	Post-1986 Gas Production (MCF):	105,853	
Sunburst Sandstone	1	0	1,825	Statewide.				
	2000 Production:	0	1,825					
Raymond				Cumulative Oil Production (Bbls):	5,492,639	Post-1986 Gas Production (MCF):	3,783,743	
Duperow Formation	1	226	0	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).				
Nisku Formation	3	6,760	80,642					
Winnipegosis Formation	1	26,511	5,310					
Red River	2	19,442	13,810					
	2000 Production:	52,939	99,762					
Raymond, North				Cumulative Oil Production (Bbls):	144,322	Post-1986 Gas Production (MCF):	7,135	
Red River	1	5,586	2,230	Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).				
	2000 Production:	5,586	2,230					
Raymond, Northeast				Cumulative Oil Production (Bbls):	120,687			
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).				
Reagan				Cumulative Oil Production (Bbls):	9,910,841	Post-1986 Gas Production (MCF):	2,598,798	
Blackleaf Formation	1	0	2,478	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).				
Madison Formation	53	98,544	80,274					
	2000 Production:	98,544	82,752					
Red Bank				Cumulative Oil Production (Bbls):	2,299,913	Post-1986 Gas Production (MCF):	284,960	
Madison Formation	5	38,547	12,190	Statewide.				
Ratcliffe	1	3,941	788					
	2000 Production:	42,488	12,978					
Red Bank, South				Cumulative Oil Production (Bbls):	387,759	Post-1986 Gas Production (MCF):	102,959	
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).				
Red Creek				Cumulative Oil Production (Bbls):	6,894,425	Post-1986 Gas Production (MCF):	161,188	
Cut Bank Sandstone	3	5,208	1,736	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).				
Sunburst Sandstone	1	984	0					
Madison Formation	5	18,553	6,488					
Cut Bank, Madison	5	6,296	2,224					
	2000 Production:	31,041	10,448					
Red Fox				Cumulative Oil Production (Bbls):	380,137	Post-1986 Gas Production (MCF):	755	
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).				
Red Rock							Post-1986 Gas Production (MCF):	12,456,536
Eagle	44	0	5,299,667	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).				
Niobrara Formation	1	0	655					
	2000 Production:	0	5,300,322					
Red Water				Cumulative Oil Production (Bbls):	127,058	Post-1986 Gas Production (MCF):	11,074	
Bakken Formation	1	23	0	Statewide.				
Winnipegosis Formation	1	2,243	672					
Red River	1	1,750	526					
	2000 Production:	4,016	1,198					

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Red Water, East				Cumulative Oil Production (Bbls):	312,497	Post-1986 Gas Production (MCF):	130,970
Red River	1	13,604	8,115	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
	2000 Production:	13,604	8,115				
Redstone				Cumulative Oil Production (Bbls):	473,781	Post-1986 Gas Production (MCF):	141
Winnipegosis Formation	1	2,040	0	160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
	2000 Production:	2,040	0				
Refuge				Cumulative Oil Production (Bbls):	299,824	Post-1986 Gas Production (MCF):	136,324
Nisku Formation	1	1,959	1,699	Statewide.			
Red River	1	12,579	9,488				
	2000 Production:	14,538	11,187				
Repeat				Cumulative Oil Production (Bbls):	547,064	Post-1986 Gas Production (MCF):	4,000
				Statewide.			
Reserve				Cumulative Oil Production (Bbls):	2,075,337	Post-1986 Gas Production (MCF):	388,732
Red River	4	36,685	23,141	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96).			
	2000 Production:	36,685	23,141				
Reserve II				Cumulative Oil Production (Bbls):	219,041	Post-1986 Gas Production (MCF):	115,664
Interlake Formation	1	1,132	195	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
	2000 Production:	1,132	195				
Reserve, South				Cumulative Oil Production (Bbls):	106,949	Post-1986 Gas Production (MCF):	99,027
Ratcliffe	1	38	0	Statewide, plus single spacing unit for Red River production (Order 33-86).			
	2000 Production:	38	0				
Richey				Cumulative Oil Production (Bbls):	2,030,121		
				Statewide, original 80-acre spacing revoked (Order 11-73).			
Richey, East				Cumulative Oil Production (Bbls):	10,386		
				Statewide.			
Richey, Southwest				Cumulative Oil Production (Bbls):	1,903,189	Post-1986 Gas Production (MCF):	1,600
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			
Richey, West				Cumulative Oil Production (Bbls):	11,062		
				Statewide.			
Ridgelawn				Cumulative Oil Production (Bbls):	7,512,617	Post-1986 Gas Production (MCF):	4,169,011
Madison Formation	3	3,347	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90).			
Mission Canyon	6	28,523	10,281				
Ratcliffe	3	11,672	3,839				
Duperow Formation	3	45,216	0				
Red River	4	47,114	38,870				
	2000 Production:	135,872	52,990				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Ridgelawn, North				Cumulative Oil Production (Bbls):	320,960	Post-1986 Gas Production (MCF):	187,189
Madison Formation	1	11,045	12,014	Single 640-acre spacing unit (Order 11-92).			
Mission Canyon	1	14,955	0				
	2000 Production:	26,000	12,014				
Rirap Coulee				Cumulative Oil Production (Bbls):	864,879	Post-1986 Gas Production (MCF):	264,752
Ratcliffe	5	37,628	13,264	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2000 Production:	37,628	13,264				
River Bend				Cumulative Oil Production (Bbls):	275,733	Post-1986 Gas Production (MCF):	191,311
				Statewide.			
Rocky Boy Area						Post-1986 Gas Production (MCF):	1,067,845
Eagle	3	0	122,555	Statewide.			
	2000 Production:	0	122,555				
Rocky Point				Cumulative Oil Production (Bbls):	598,881	Post-1986 Gas Production (MCF):	281,847
Red River	1	10,312	4,856	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2000 Production:	10,312	4,856				
Roscoe Dome				Cumulative Oil Production (Bbls):	15,556		
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).			
Rosebud				Cumulative Oil Production (Bbls):	553,739	Post-1986 Gas Production (MCF):	3,975
Tyler	3	7,236	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).			
	2000 Production:	7,236	0				
Rough Creek				Cumulative Oil Production (Bbls):	3,599		
				aka Duncan Creek			
Rough Ridge							
				Statewide.			
Royals				Cumulative Oil Production (Bbls):	369,121	Post-1986 Gas Production (MCF):	134,181
Dawson Bay Formation	1	6,176	3,006	Statewide.			
	2000 Production:	6,176	3,006				
Royals, South				Cumulative Oil Production (Bbls):	3,082		
				Statewide.			
Rudyard				Cumulative Oil Production (Bbls):	24,603	Post-1986 Gas Production (MCF):	783,096
Eagle	3	0	29,802	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per 640-acre spacing unit with a 990' setback from spacing unit boundaries, 1320' between wells in the same spacing unit (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit to be located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth Formation	3	790	32,477				
	2000 Production:	790	62,279				
Runaway				Cumulative Oil Production (Bbls):	4,532		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rush Mountain				Cumulative Oil Production (Bbls):	850,197	Post-1986 Gas Production (MCF):	183,490
Ratcliffe	1	14,283	17,144	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
Gunton Formation	1	15,768	9,784				
	2000 Production:	30,051	26,928				
Sage Creek						Post-1986 Gas Production (MCF):	1,393,197
Second White Specks	12	0	79,699	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).			
Blackleaf Formation	2	0	5,128				
Bow Island Sandstone	1	0	12,162				
	2000 Production:	0	96,989				
Salt Lake				Cumulative Oil Production (Bbls):	1,127,733	Post-1986 Gas Production (MCF):	57,812
Ratcliffe	1	869	0	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).			
Nisku Formation	2	3,830	0				
Gunton Formation	1	1,519	0				
Red River	3	16,775	4,545				
	2000 Production:	22,993	4,545				
Salt Lake, West				Cumulative Oil Production (Bbls):	233,053		
Ratcliffe	1	15,626	0	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).			
	2000 Production:	15,626	0				
Sand Creek				Cumulative Oil Production (Bbls):	2,395,335	Post-1986 Gas Production (MCF):	10,610
Charles	2	4,415	0	80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).			
	2000 Production:	4,415	0				
Sandwich						Post-1986 Gas Production (MCF):	2,252
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).			
Saturn				Cumulative Oil Production (Bbls):	32,773	Post-1986 Gas Production (MCF):	7,198
				Statewide.			
Sawtooth Mountain						Post-1986 Gas Production (MCF):	10,424,461
Eagle	38	0	2,156,532	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.			
Judith River	5	0	18,856				
	2000 Production:	0	2,175,388				
Scobey				Cumulative Oil Production (Bbls):	3,916		
				Statewide.			
Second Creek				Cumulative Oil Production (Bbls):	1,441,782	Post-1986 Gas Production (MCF):	338,623
Duperow Formation	1	7,327	10,820	303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).			
	2000 Production:	7,327	10,820				
Second Guess				Cumulative Oil Production (Bbls):	24,810		
Madison Formation	2	1,604	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).			
	2000 Production:	1,604	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Shepherd				Cumulative Oil Production (Bbls):	76,942
				Statewide.	
Shelby Area				Cumulative Oil Production (Bbls):	1,251
Sunburst Sandstone	1	1,251	7,174	Statewide.	
	2000 Production:	1,251	7,174		
Shelby, East				Post-1986 Gas Production (MCF):	609,759
Bow Island Sandstone	1	0	1,156	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).	
Burwash Sandstone	1	0	62		
Sunburst Sandstone	4	0	12,043		
Swift, Sunburst	1	0	132		
	2000 Production:	0	13,393		
Sherard				Post-1986 Gas Production (MCF):	689,079
Eagle	9	0	39,423	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).	
Judith River	1	0	670		
	2000 Production:	0	40,093		
Sherard, Area				Post-1986 Gas Production (MCF):	17,815,364
Eagle	41	0	1,364,986	Statewide, numerous exceptions.	
Judith River	5	0	16,262		
	2000 Production:	0	1,381,248		
Short Creek				Cumulative Oil Production (Bbls):	7,664
Nisku Formation	1	1,383	0	Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).	
	2000 Production:	1,383	0		
Shotgun Creek				Cumulative Oil Production (Bbls):	747,240
Ratcliffe	5	43,293	5,468	Statewide.	
	2000 Production:	43,293	5,468		
Shotgun Creek, North				Cumulative Oil Production (Bbls):	89,673
				320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).	
Sidney				Cumulative Oil Production (Bbls):	3,527,475
Madison Formation	4	10,556	3,840	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).	
Ratcliffe	3	11,187	4,588		
Red River	2	9,378	18,206		
	2000 Production:	31,121	26,634		
Sidney, East				Cumulative Oil Production (Bbls):	612,517
Madison Formation	1	1,869	0	Statewide.	
Mission Canyon	1	3,224	0		
	2000 Production:	5,093	0		
Singletree				Cumulative Oil Production (Bbls):	373,992
				Single spacing unit for production from Winnipegosis (Order 78-84).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sioux Pass				Cumulative Oil Production (Bbls):	4,544,795	Post-1986 Gas Production (MCF):	1,278,058
Interlake Formation	2	96,154	71,857	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Red River	5	18,711	15,732				
Stonewall Formation	1	49,216	33,651				
Red River, Interlake	2	33,921	16,130				
2000 Production:		198,002	137,370				
Sioux Pass, East				Cumulative Oil Production (Bbls):	89,267	Post-1986 Gas Production (MCF):	895
				Statewide.			
Sioux Pass, Middle				Cumulative Oil Production (Bbls):	1,772,133	Post-1986 Gas Production (MCF):	617,899
Red River	2	22,054	48,956	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
2000 Production:		22,054	48,956				
Sioux Pass, North				Cumulative Oil Production (Bbls):	4,997,281	Post-1986 Gas Production (MCF):	1,543,100
Madison Formation	2	12,094	2,926	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00).			
Ratcliffe	2	15,395	7,061				
Nisku Formation	1	4,140	1,359				
Red River	7	96,345	98,591				
2000 Production:		127,974	109,937				
Sioux Pass, South				Cumulative Oil Production (Bbls):	318,188	Post-1986 Gas Production (MCF):	161,351
Red River	2	10,079	4,887	Statewide.			
2000 Production:		10,079	4,887				
Sioux Pass, West				Cumulative Oil Production (Bbls):	171,956	Post-1986 Gas Production (MCF):	115,690
Red River	2	33,215	30,581	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
2000 Production:		33,215	30,581				
Sixshooter Dome						Post-1986 Gas Production (MCF):	2,136,183
Lakota Sandstone	3	0	107,922	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).			
2000 Production:		0	107,922				
Smoke Creek				Cumulative Oil Production (Bbls):	100,305		
				Statewide.			
Snake Creek				Cumulative Oil Production (Bbls):	52,802	Post-1986 Gas Production (MCF):	36,638
Winnipegosis Formation	1	5,470	3,090	Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).			
Gunton Formation	1	3,627	3,090				
Red River	1	3,627	3,090				
2000 Production:		12,724	9,270				
Snoose Coulee				Cumulative Oil Production (Bbls):	6,861	Post-1986 Gas Production (MCF):	434,341
Bow Island Sandstone	12	0	58,048	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).			
2000 Production:		0	58,048				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Snow Coulee				Post-1986 Gas Production (MCF):	18,795	
Sunburst Sandstone	1	0	435	Two 320-acre spacing units for Sunburst gas production (Order 78-76).		
	2000 Production:	0	435			
Snowden				Cumulative Oil Production (Bbls):	1,938	
				Statewide.		
Snyder				Cumulative Oil Production (Bbls):	477,292	
				10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).		
Soap Creek				Cumulative Oil Production (Bbls):	3,014,998	
Tensleep Sandstone	9	2,914	0	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).		
Amsden Formation	1	867	0			
Madison Formation	16	24,237	0			
Madison, Amsden	6	4,417	0			
	2000 Production:	32,435	0			
Soap Creek, East				Cumulative Oil Production (Bbls):	218,403	
Tensleep Sandstone	3	6,226	0	Statewide.		
	2000 Production:	6,226	0			
Soberup Coulee				Post-1986 Gas Production (MCF):	6,809	
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).		
South Fork				Cumulative Oil Production (Bbls):	1,132,914	Post-1986 Gas Production (MCF): 231,153
Mission Canyon	2	5,147	3,885	Statewide.		
Red River	1	5,044	5,982			
	2000 Production:	10,191	9,867			
Spring Coulee				Post-1986 Gas Production (MCF):	282,115	
Greenhorn	1	0	5,543	Statewide.		
	2000 Production:	0	5,543			
Spring Lake				Cumulative Oil Production (Bbls):	1,499,486	Post-1986 Gas Production (MCF): 398,724
Bakken Formation	5	54,714	18,520	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).		
Dawson Bay Formation	1	68,764	38,217			
	2000 Production:	123,478	56,737			
Spring Lake, South				Cumulative Oil Production (Bbls):	114,064	Post-1986 Gas Production (MCF): 51,074
				Single designated Red River Fm. spacing unit (Order 81-81).		
Spring Lake, West				Cumulative Oil Production (Bbls):	77,446	Post-1986 Gas Production (MCF): 61,224
Bakken Formation	1	3,161	1,072	Single 160-acre Duperow spacing unit (Order 42-82).		
	2000 Production:	3,161	1,072			
Stampede				Cumulative Oil Production (Bbls):	404,629	Post-1986 Gas Production (MCF): 283,915
Red River	1	4,174	9,285	320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).		
	2000 Production:	4,174	9,285			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Stampede, North				Cumulative Oil Production (Bbls):	4,566
				Single Nisku Fm. spacing unit (Order 29-82).	
Stensvad				Cumulative Oil Production (Bbls):	10,321,201
Tyler	7	19,783	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).	
	2000 Production:	19,783	0		
Strater				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).	
Strawberry Creek Area				Post-1986 Gas Production (MCF):	523,179
Bow Island Sandstone	1	0	2,964	Statewide.	
Burwash Sandstone	1	0	23,863		
	2000 Production:	0	26,827		
Studhorse				Cumulative Oil Production (Bbls):	207,308
Tyler	3	4,197	0	Statewide.	
	2000 Production:	4,197	0		
Sumatra				Cumulative Oil Production (Bbls):	45,999,437
Amsden Formation	2	2,583	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units(Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CSTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as an expanded enhanced recovery projects.	
Tyler	43	118,295	0		
Heath Formation	1	14	0		
	2000 Production:	120,892	0		
Sundown				Cumulative Oil Production (Bbls):	39,229
Red River	1	2,884	0	Single Red River Formation spacing unit (Order 11-97).	
	2000 Production:	2,884	0		
Sunny Hill				Cumulative Oil Production (Bbls):	273,696
Ratcliffe	1	289	0	320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).	
	2000 Production:	289	0		
Sunny Hill, West				Cumulative Oil Production (Bbls):	194,871
				Post-1986 Gas Production (MCF):	107,778
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).	
Swanson Creek				Post-1986 Gas Production (MCF):	5,346,639
Phillips Sandstone	70	0	255,716	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).	
Bowdoin, Greenhorn, Phillips	1	0	462		
Greenhorn-Phillips	5	0	10,830		
	2000 Production:	0	267,008		
Sweetgrass				Post-1986 Gas Production (MCF):	803,262
				Single Sunburst gas spacing unit (Order 121-82).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Target				Cumulative Oil Production (Bbls):	1,073,217	Post-1986 Gas Production (MCF):	140,883	
Ratcliffe	4	37,965	4,212	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).				
Duperow Formation	1	14,578	3,435					
Nisku Formation	3	23,643	12,088					
Red River	1	6,723	138					
	2000 Production:	82,909	19,873					
Thirty Mile				Cumulative Oil Production (Bbls):	12,977			
Sawtooth Formation	2	1,084	0	Statewide.				
	2000 Production:	1,084	0					
Three Buttes				Cumulative Oil Production (Bbls):	591,368	Post-1986 Gas Production (MCF):	268,629	
Bakken Formation	3	10,612	7,725	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97).				
Red River	1	12,911	11,511					
	2000 Production:	23,523	19,236					
Three Mile							Post-1986 Gas Production (MCF):	1,408,939
Eagle	5	0	72,530	Statewide.				
	2000 Production:	0	72,530					
Tiber							Post-1986 Gas Production (MCF):	23,859
				Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).				
Tiber, East							Post-1986 Gas Production (MCF):	1,656,287
Bow Island Sandstone	11	0	43,420	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).				
	2000 Production:	0	43,420					
Tiger Ridge							Post-1986 Gas Production (MCF):	197,871,106
Eagle	455	0	15,048,996	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location amendments.				
Judith River	8	0	34,177					
	2000 Production:	0	15,083,173					
Tiger Ridge, North							Post-1986 Gas Production (MCF):	19,382
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).				
Timber Creek							Post-1986 Gas Production (MCF):	471
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either North-South or East West; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).				
Timber Creek, West							Post-1986 Gas Production (MCF):	356,282
Sunburst Sandstone	1	0	7,901	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).				
	2000 Production:	0	7,901					
Tinder Box				Cumulative Oil Production (Bbls):	55,524	Post-1986 Gas Production (MCF):	1,335	
Tyler	2	15,845	0	Statewide.				
	2000 Production:	15,845	0					

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Tippy Buttes				Cumulative Oil Production (Bbls): 126,246	Post-1986 Gas Production (MCF): 2,219
				Statewide. Water injection into lower Tyler Formation (Order 57-82).	
Trail Creek					Post-1986 Gas Production (MCF): 1,575,053
Bow Island Sandstone	5	0	42,493	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).	
Sunburst Sandstone	3	0	15,950		
Swift, Sunburst	1	0	19,845		
2000 Production:		0	78,288		
Tule Creek				Cumulative Oil Production (Bbls): 8,442,018	Post-1986 Gas Production (MCF): 196,045
Nisku Formation	2	11,586	4,261	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).	
2000 Production:		11,586	4,261		
Tule Creek, East				Cumulative Oil Production (Bbls): 2,056,293	Post-1986 Gas Production (MCF): 66,934
Nisku Formation	1	1,421	1,104	160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).	
2000 Production:		1,421	1,104		
Tule Creek, South				Cumulative Oil Production (Bbls): 1,000,358	
Nisku Formation	1	8,213	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).	
2000 Production:		8,213	0		
Two Forks				Statewide.	
Two Medicine Creek				Cumulative Oil Production (Bbls): 10,249	
				Statewide.	
Two Waters				Cumulative Oil Production (Bbls): 353,049	Post-1986 Gas Production (MCF): 860,252
Bakken Formation	2	4,116	0	Statewide.	
2000 Production:		4,116	0		
Utopia				Cumulative Oil Production (Bbls): 822,479	Post-1986 Gas Production (MCF): 1,370,653
Bow Island Sandstone	4	0	60,833	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).	
Swift Formation	17	15,814	10,766		
Sawtooth Formation	2	0	121,704		
2000 Production:		15,814	193,303		
Valier					Post-1986 Gas Production (MCF): 22,568
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).	
Vandalia					Post-1986 Gas Production (MCF): 461,030
Bowdoin	6	0	20,647	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).	
Eagle	1	0	926		
2000 Production:		0	21,573		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Vaux				Cumulative Oil Production (Bbls):	5,341,613	Post-1986 Gas Production (MCF):	2,323,093
Madison Formation	6	25,740	20,299	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).			
Mission Canyon	8	30,153	39,161				
Bakken Formation	2	17,353	17,064				
Duperow Formation	1	1,573	1,051				
Interlake Formation	1	8,171	4,623				
Red River	2	14,126	16,547				
Stonewall Formation	1	8,261	9,159				
2000 Production:		105,377	107,904				
Vida				Cumulative Oil Production (Bbls):	264,988	Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).	
Viking				Cumulative Oil Production (Bbls):	160	Field delineation vacated (Order 8-84).	
Volt				Cumulative Oil Production (Bbls):	3,873,650	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).	
Madison Formation	1	2,257	0				
Nisku Formation	3	55,668	0				
2000 Production:		57,925	0				
Wagon Box				Cumulative Oil Production (Bbls):	32,412	Statewide.	
Wagon Trail				Cumulative Oil Production (Bbls):	43,321	Single 320-acre designated spacing unit (Order 2-83).	
Wakea				Cumulative Oil Production (Bbls):	2,915,641	Post-1986 Gas Production (MCF):	732,209
Nisku Formation	2	8,005	4,829	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).			
Winnipegosis Formation	1	4,965	393				
Interlake Formation	1	8,348	918				
Red River	2	12,900	15,504				
Nisku, Duperow	1	20,197	2,340				
2000 Production:		54,415	23,984				
Waterhole Creek				Cumulative Oil Production (Bbls):	557,631	Post-1986 Gas Production (MCF):	154,767
Red River	5	102,963	37,140	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).			
2000 Production:		102,963	37,140				
Weed Creek				Cumulative Oil Production (Bbls):	627,118	Post-1986 Gas Production (MCF):	9,341
Amsden Formation	1	6,335	0	Statewide.			
2000 Production:		6,335	0				
Weldon				Cumulative Oil Production (Bbls):	7,050,531	Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
West Butte				Cumulative Oil Production (Bbls):	328,965	Post-1986 Gas Production (MCF):	336,664
Bow Island Sandstone	3	0	22,177	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).			
Sunburst Sandstone	2	4,260	0				
	2000 Production:	4,260	22,177				
West Butte Shallow Gas						Post-1986 Gas Production (MCF):	204,371
Bow Island Sandstone	2	0	9,472	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).			
	2000 Production:	0	9,472				
West Fork				Cumulative Oil Production (Bbls):	6,671	Statewide.	
Weygand				Cumulative Oil Production (Bbls):	198,694	Statewide.	
Sawtooth Formation	3	8,451	0				
	2000 Production:	8,451	0				
Whitewater						Post-1986 Gas Production (MCF):	26,925,358
Bowdoin	6	0	15,940	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00).			
Niobrara Formation	4	0	16,898				
Phillips Sandstone	250	0	1,550,148				
Bowdoin, Greenhorn, Phillips	22	0	77,413				
Bowdoin, Greenhorn	6	0	22,203				
Greenhorn-Phillips	23	0	68,347				
Bowdoin, Phillips	5	0	20,367				
Phillips, Niobrara	76	0	390,650				
Bowdoin, Phillips, Niobrara	5	0	12,004				
	2000 Production:	0	2,173,970				
Whitewater, East						Post-1986 Gas Production (MCF):	4,643,382
Bowdoin	1	0	3,129	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).			
Greenhorn	1	0	3,883				
Martin Sandstone	1	0	407				
Phillips Sandstone	39	0	294,373				
	2000 Production:	0	301,792				
Whitlash				Cumulative Oil Production (Bbls):	5,624,093	Post-1986 Gas Production (MCF):	7,644,370
Bow Island Sandstone	31	1,185	436,396	Gas: 300' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).			
Dakota Sandstone	1	0	4,118				
Sunburst Sandstone	2	0	2,691				
Swift Formation	16	6,311	43,942				
Madison Formation	1	0	3,072				
Bow Island, Dakota	2	0	8,151				
Bow Island Spike	1	0	20,436				
Swift, Sunburst	19	17,628	8,847				
	2000 Production:	25,124	527,653				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Whitlash, West				Cumulative Oil Production (Bbls):	132,632	Post-1986 Gas Production (MCF):	279,121
Sunburst Sandstone	7	0	25,556	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).			
	2000 Production:	0	25,556				
Wibaux				Cumulative Oil Production (Bbls):	23,580		
				Statewide.			
Wild Horse						Post-1986 Gas Production (MCF):	230
				Statewide.			
Williams						Post-1986 Gas Production (MCF):	1,302,638
Bow Island Sandstone	18	0	126,476	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).			
	2000 Production:	0	126,476				
Willow Creek, North				Cumulative Oil Production (Bbls):	416,499		
Tyler	2	4,125	0	Statewide. Pilot waterflood (Order 19-72).			
	2000 Production:	4,125	0				
Willow Ridge				Cumulative Oil Production (Bbls):	63,503	Post-1986 Gas Production (MCF):	808,730
Bow Island Sandstone	11	0	42,481	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).			
Burwash Sandstone	2	1,514	0				
Swift Formation	1	0	1,972				
	2000 Production:	1,514	44,453				
Willow Ridge, South				Cumulative Oil Production (Bbls):	3,267	Post-1986 Gas Production (MCF):	4,497,604
Bow Island Sandstone	1	0	17,264	Statewide.			
Sunburst Sandstone	2	0	153,282				
	2000 Production:	0	170,546				
Willow Ridge, West						Post-1986 Gas Production (MCF):	208,279
Bow Island Sandstone	2	0	3,230	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).			
	2000 Production:	0	3,230				
Wills Creek, South				Cumulative Oil Production (Bbls):	1,749,421	Post-1986 Gas Production (MCF):	144,899
Siluro-Ordovician	3	82,356	12,060	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).			
	2000 Production:	82,356	12,060				
Windmill				Cumulative Oil Production (Bbls):	31,943	Post-1986 Gas Production (MCF):	14,281
				Statewide.			
Windy Ridge				Cumulative Oil Production (Bbls):	385,507	Post-1986 Gas Production (MCF):	137,243
Red River	5	142,235	55,150	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).			
	2000 Production:	142,235	55,150				
Winnett Junction				Cumulative Oil Production (Bbls):	1,090,986		
Tyler	2	14,747	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).			
	2000 Production:	14,747	0				
Wolf Creek				Cumulative Oil Production (Bbls):	1,979		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Wolf Springs				Cumulative Oil Production (Bbls):	4,861,376	Post-1986 Gas Production (MCF):	9,073
Amsden Formation	3	8,144	0	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).			
	2000 Production:	8,144	0				
Wolf Springs, South				Cumulative Oil Production (Bbls):	917,317		
Amsden Formation	2	6,165	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).			
	2000 Production:	6,165	0				
Womans Pocket				Cumulative Oil Production (Bbls):	3,526		
				Statewide			
Woodrow				Cumulative Oil Production (Bbls):	1,344,202	Post-1986 Gas Production (MCF):	58,824
Charles	1	8,187	2,160	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).			
Silurian Undifferentiated	1	18,507	1,260				
Charles, Interlake	1	3,151	900				
	2000 Production:	29,845	4,320				
Wrangler				Cumulative Oil Production (Bbls):	763,910	Post-1986 Gas Production (MCF):	402,513
Red River	1	16,267	17,775	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).			
	2000 Production:	16,267	17,775				
Wrangler, North				Cumulative Oil Production (Bbls):	150,467	Post-1986 Gas Production (MCF):	28,302
Red River	1	4,173	1,669	Statewide.			
	2000 Production:	4,173	1,669				
Wright Creek				Cumulative Oil Production (Bbls):	369,479	Post-1986 Gas Production (MCF):	94,916
Muddy Sandstone	6	6,649	14,093	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).			
	2000 Production:	6,649	14,093				
Yates				Cumulative Oil Production (Bbls):	70,861		
				320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).			
Yellowstone				Cumulative Oil Production (Bbls):	39,405		
				Field rules vacated (Order 19-62).			